

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117229020002

Completion Report

Spud Date: January 04, 1986

OTC Prod. Unit No.:

Drilling Finished Date: January 25, 1986

Amended

1st Prod Date:

Amend Reason: RECOMPLETE SALTWATER DISPOSAL INTERVAL

Completion Date: January 31, 1986

Recomplete Date: May 14, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: STRICKER 9-D

Purchaser/Measurer:

Location: PAWNEE 27 23N 4E
C SE NW
660 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LOKI OIL LLC 23908
PO BOX 142
1800 S LITTLE AVE
CUSHING, OK 74023-4854

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	35.75		349		225	SURFACE
PRODUCTION	7.625	26.4	J-55	4060		400	2860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4800

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3710	ARROWSET 1X	4000	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: WILCOX		Code: 202WLCX				Class: DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				3756			3808			
Acid Volumes				Fracture Treatments						
1,500 GALLONS 15%				927 BARRELS FRAC FLUID, 28,000 POUNDS 20/40 SAND						

Formation	Top
WILCOX	3756
ARBUCKLE	4060

Were open hole logs run? Yes
Date last log run: January 25, 1986

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WELL ORIGINALLY COMPLETED AND PERMITTED AS ARBUCKLE SALTWATER DISPOSAL 4,060' - 4,800' PERMIT NUMBER 1207530033. SET 7 5/8" CIBP @ 4,000'. DUMP CEMENT ON TOP OF CIBP. PBTD NOW @ 3,975' (TAGGED WITH TUBING). WILCOX COMPLETED 3,756' - 3,805' UIC PERMIT NUMBER 2002080023 APPROVED DATE OCTOBER 31, 2019. MAXIMUM INJECTION RATE: 9,900 BWIPD; MAXIMUM SURFACE PRESSURE: 1,500 PSI

FOR COMMISSION USE ONLY	
Status: Accepted	1145334