Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 095-226540-0-0000 Drilling Finished Date: January 16, 2019

1st Prod Date: February 24, 2020

Amended

Completion Date: February 24, 2020

Amend Reason: SHOW INITIAL TEST

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GOODMAN 3-33H34X35 Purchaser/Measurer: ETC

Location: MARSHALL 33 4S 5E First Sales Date: 02/24/2020

SW SW SE SW 282 FSL 1543 FWL of 1/4 SEC

Latitude: 34.158734 Longitude: -96.788054

Derrick Elevation: 815 Ground Elevation: 785

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY

SPRING, TX 77389-1425

	Completion Type	Location Exception
Х	Single Zone	Order No
	Multiple Zone	708119
	Commingled	

Increased Density
Order No
689845
689847
689849

Casing and Cement											
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT				
CONDUCTOR	20	169	J-55	110			SURFACE				
SURFACE	9 5/8	36	J-55	1981		550	SURFACE				
PRODUCTION	5 1/2	20, 23	P-110	23030		2320	5850				

Liner										
Туре	Size Weight Grade Length					SAX	Top Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 23030

Packer						
Depth	Brand & Type					
8850	ASI-X					

Plug								
Depth	Plug Type							
There are no Plug records to display.								

Initial Test Data

June 29, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 03, 2020	WOODFORD	281	40	749	2665	1060	GAS LIFT	115	64/64	595

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders							
Order No	Unit Size						
533420	640						
536299	640 NPT						
583313	640						
708117	MULTIUNIT						

Perforated Intervals						
From	То					
9480	22897					

Acid Volumes 8,000 GALLONS

Fracture Treatments

50 STAGES - 663,375 BARRELS TREATED WATER, 12,046,640 POUNDS 100 MESH SAND, 4,179,900 POUNDS 40/70 SAND, 3,974,340 POUNDS CRC SAND

Formation	Тор
WOODFORD MD	9214
WOODFORD TVD	8894

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 4S RGE: 5E County: MARSHALL

SE SE NE SE

1461 FSL 62 FEL of 1/4 SEC

Depth of Deviation: 8600 Radius of Turn: 617 Direction: 88 Total Length: 14305

Measured Total Depth: 23030 True Vertical Depth: 7639 End Pt. Location From Release, Unit or Property Line: 62

FOR COMMISSION USE ONLY

1145337

Status: Accepted

June 29, 2020 2 of 2

	-01										1	L H	10-20	020
API 095-20667 NO. 095-226540	(PLEASE TYPE OR USE	BLACK INK ONLY)	OI	KLAHOMA C	ORPORATI		HISSION	R	ece	الادع	ed of	torn	1029	Porm 1002A Rev. 2009
UNIT NO. 095-226540				Post Oklahoma Ci	Office Box		2000	A	Hac	neo	. To			
ORIGINAL AMENDED (Reason)	Show -Added Initial	Test	Rule 165:10-3-25 COMPLETION REPORT											
TYPE OF DRILLING OPERATION		HORIZONTAL HOLE	SPUE	DATE	10/31	/2018]			640	Acres			
SERVICE WELL If directional or horizontal, see re-	- totals	HORIZONTAL HOLE	DRLO	FINISHED	1/16/	2019	1	Ш		_	.		44	
COUNTY Marsh		04S RGE 05E	DATE	OF WELL	2/24/	2020								
LEASE GOO	dman(3-33H34X35>	WELL		PLETION ROD DATE		2020	1	Ш						
NAME 500 SW 1/4 SW 1/4 SE	1/4 SW 1/4 FSL OF 2	82 FWL OF 15		OMP DATE			w						E	
ELEVATION 915' Crown	1/4 SEC	1/4 SEC	MN L	ongitude	• 96.788	3054\//								
OPERATOR	XTO Energy Inc.		отс / осс	ii knowii)		003	1			ľ				
NAME ADDRESS		Avenue, Suite	OPERATO	R NO.	210		1							
				TIOITI	70	100	1)		T			
	klahoma City		RPORA	J.		102		L		LOCA	TE WE	ĹL		
SINGLE ZONE		TYPE	T (Attach F SIZE	WEIGHT	GRADE		FEET	П	PSI	\top	SAX	TOP O	СМТ	
MULTIPLE ZONE Application Date	20B11aFN	CONDUCTOR	20"	169	J-55	l	110			+		Surf		
COMMINGLED Application Date	1692523	SURFACE	9 5/8"	36	J-55		1981	$\neg \dagger$		- 5	550	Surf		
LOCATION EXCEPTION ORDER NO.	686588, 68245-??	INTERMEDIATE								1				
INCREASED DENSITY ORDER NO.	*689845, 689847	PRODUCTION	5 1/2"	20,23	P-110	2	23030			2	320	58	50	
	689849	LINER											-	
PACKER @ 8,850 BRAN	ID & TYPE ASI-X	PLUG @	TYPE		PLUG @		TYPE			TOT/ DEP		230	30'	
	ID & TYPE LBY PRODUCING FORMATION	PLUG@	TYPE		PLUG @		TYPE							
FORMATION	l							Г			Τ_		, /	
	Woodford	536299 (6	40) NI	PT							K	epor	tel	
SPACING & SPACING ORDER NUMBER	(640) 583313, 533420	6925	24 /1	authu	(AA)						16	Tim	· For	115
CLASS: Oil, Gas, Dry, Inj,		7081	710								 ′`	<u> </u>	-14	
Disp, Comm Disp, Svc	Oil										+			
/	50 Stages													
PERFORATED INTERVALS	9,480 - 22,897													
/											T			
ACID/VOLUME	8,000 gals						,		;	·	\vdash			
50 stage	663,375 BTW- B	ols Treated	Was	ter					-:					
FRACTURE TREATMENT		7						_			+			
(Fluids/Prop Amounts)	12,046,640# 100 Mesh		_	<u>,</u>										
	4,179,900# 40/70 5 a	3,974,340# CF	RC Sai	nd										
	Min Gas Allo	3/4	10-17-7)		Gas P	urchaser	Measurer	•			E.	TC		
INITIAL TEST DATA	OR Oil Allowable	(165:10-13-3)			First 8	Sales Date	•		_		2/24/	/2020		
INITIAL TEST DATE	4/3/2020							Ţ			T			
OIL-BBL/DAY	281				+						†		-	
OIL-GRAVITY (API)	40				+			<u> </u>			1		-	
GAS-MCF/DAY	749				+						T			
GAS-OIL RATIO CU FT/BBL	2,665			<u></u>							T			
WATER-BBL/DAY	1,060				\dashv						T			
PUMPING OR FLOWING	Gas Lift				+			\vdash						
INITIAL SHUT-IN PRESSURE	115				<u> </u>					-				
CHOKE SIZE	64/64"		\dashv	******	+						1			
FLOW TUBING PRESSURE	595 psi				\dashv			\vdash			1			
A record of the formations drille	ed through, and pertinent remarks a	re presented on the rev	verse. I dec	lare that I hav	e knowledg	e of the co	ontents of th	l his repo	rt and an	n author	ized by	my organiz	ration	
Debbie U	prepared by me or under my superv	rision and direction, with	h the data a Debbie V	nd facts state Vaggonei	d herein to b	oe true, co	rrect, and c	complete	to the b 17/20	est of m	y know 40	16dge and 15-319-3	belief. 3243	
210 Park Avenu		N Klahoma City	IAME (PRII Ok	NT OR TYPE	•		debbie_	wan	DATE			IONE NUM	IBER	
ADDRE		CITY	STATE	ZIP			30000		MAIL AD			,,		

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD WELL NO. 3-33H34X35 Goodman Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. LEASE NAME NAMES OF FORMATIONS FOR COMMISSION USE ONLY TOP Woodford 9,214 MD YES ITD on file 8894 TVD DISAPPROVED APPROVED 2) Reject Codes ____yes _X_no Were open hole logs run? Date Last log was run X_no at what depths? Was CO₂ encountered? X no at what depths? Was H₂S encountered? X_no Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: *680849 Multi-Unit 686586 (emergency) 088243 Waiting on offset welle to complete before producing: BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE 640 Acres COUNTY TWP RGE SEC Spot Location FSL FWL Feet From 1/4 Sec Lines 1/4 Measured Total Depth 1/4 True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) SEC 35 COUNTY Marshall 04S 05E Spot Location 62 FSL 1461 FEL Feet From 1/4 Sec Lines SE SE SE 1/4 88 72 Depth of Radius of Turn 14,305 617.5 8,600 Length BHL From Lease, Unit, or Property Line Deviation O,0 Measured Total Depth If more than three drainholes are proposed, attach a True Vertical Depth separate sheet indicating the necessary information. 1461-FSL & 62 FEL 23.030' 7639 Direction must be stated in degrees azi LATERAL #2 Please note, the horizontal drainhole and its end point must be located within the boundaries of the COUNTY RGE lease or spacing unit. Directional surveys are required for all Spot Location FWL Feet From 1/4 Sec Lines FSL drainholes and directional wells. 1/4 1/4 1/4 Direction Total 640 Acres Radius of Turn Length Deviation Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth

SEC T

Deviation Measured Total Depth

Depth of

RGE

Radius of Turn

True Vertical Depth

COUNTY

Feet From 1/4 Sec Lines

Length BHL From Lease, Unit, or Property Line:

FSL

FWL