

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095206670001

Completion Report

Spud Date: October 31, 2018

OTC Prod. Unit No.: 095-226540-0-0000

Drilling Finished Date: January 16, 2019

1st Prod Date: February 24, 2020

Amended

Completion Date: February 24, 2020

Amend Reason: SHOW INITIAL TEST

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GOODMAN 3-33H34X35

Purchaser/Measurer: ETC

Location: MARSHALL 33 4S 5E
SW SW SE SW
282 FSL 1543 FWL of 1/4 SEC
Latitude: 34.158734 Longitude: -96.788054
Derrick Elevation: 815 Ground Elevation: 785

First Sales Date: 02/24/2020

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
708119

Increased Density
Order No
689845
689847
689849

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	110			SURFACE
SURFACE	9 5/8	36	J-55	1981		550	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	23030		2320	5850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23030

Packer	
Depth	Brand & Type
8850	ASI-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 03, 2020	WOODFORD	281	40	749	2665	1060	GAS LIFT	115	64/64	595

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
533420	640
536299	640 NPT
583313	640
708117	MULTIUNIT

Perforated Intervals

From	To
9480	22897

Acid Volumes

8,000 GALLONS

Fracture Treatments

50 STAGES - 663,375 BARRELS TREATED WATER, 12,046,640 POUNDS 100 MESH SAND, 4,179,900 POUNDS 40/70 SAND, 3,974,340 POUNDS CRC SAND
--

Formation	Top
WOODFORD MD	9214
WOODFORD TVD	8894

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 4S RGE: 5E County: MARSHALL

SE SE NE SE

1461 FSL 62 FEL of 1/4 SEC

Depth of Deviation: 8600 Radius of Turn: 617 Direction: 88 Total Length: 14305

Measured Total Depth: 23030 True Vertical Depth: 7639 End Pt. Location From Release, Unit or Property Line: 62

FOR COMMISSION USE ONLY

1145337

Status: Accepted

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	9,214 MD 8894 TMD

LEASE NAME Goodman WELL NO. 3-33H34X35

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: 0808-09 Multi Unit 686586 (emergency) 086243

Waiting on offset wells to complete before producing.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	
Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1				
SEC	TWP	RGE	COUNTY	
35	04S	05E	Marshall	
Spot Location		Feet From 1/4 Sec Lines	FSL	FEL
SE 1/4	SE 1/4	NE 1/4	SE 1/4	62
Depth of Deviation		Radius of Turn	Direction	Total Length
8,600		617.5	88 °	14,305
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	
23,030'		7639'	1461 FSL & 62 FEL	

LATERAL #2

SEC	TWP	RGE	COUNTY	
Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY	
Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	