

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095206720001

Completion Report

Spud Date: January 26, 2019

OTC Prod. Unit No.: 095-226536-0-0000

Drilling Finished Date: March 28, 2019

1st Prod Date: February 25, 2020

Amended

Completion Date: February 25, 2020

Amend Reason: SHOW INITIAL TEST

Drill Type: HORIZONTAL HOLE

Well Name: BELL 2-33H34X35

Purchaser/Measurer:

Location: MARSHALL 33 4S 5E
NE SE SE NW
2230 FNL 2505 FWL of 1/4 SEC
Latitude: 34.166341 Longitude: -96.784904
Derrick Elevation: 0 Ground Elevation: 727

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
705876	

Increased Density	
Order No	
688792	
688793	
688794	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	110			SURFACE
SURFACE	13 3/8	54.50	J-55	2011		855	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	21689		2020	6150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21689

Packer	
Depth	Brand & Type
8200	ASI-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2020	WOODFORD	361	38	358	992	1163	GAS LIFT	110	64/64	230

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
533420	640
536299	640 NPT
583313	640
705873	MULTIUNIT

Perforated Intervals

From	To
8732	21536

Acid Volumes

N/A

Fracture Treatments

48 STAGES - 625,434 BARRELS TREATED WATER, 1,741,178 POUNDS 100 MESH SAND, 13,850,990 POUNDS 40/70 SAND, 3,840,390 POUNDS CRC SAND

Formation	Top
WOODFORD MD	8632
WOODFORD TVD	8401

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 35 TWP: 4S RGE: 5E County: MARSHALL

SE NE SE NE

1708 FNL 39 FEL of 1/4 SEC

Depth of Deviation: 8000 Radius of Turn: 611 Direction: 88 Total Length: 13057

Measured Total Depth: 21689 True Vertical Depth: 7244 End Pt. Location From Release, Unit or Property Line: 1708

FOR COMMISSION USE ONLY

1145341

Status: Accepted

API NO.	095-20672
OTC PROD. UNIT NO.	095-226536

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Form 1002A
Rev. 2009

Received 4-10-2020
attached to Form 1029
DEN

☒ ORIGINAL
☐ AMENDED (Reason) *Show* ~~Added~~ Initial Test

COMPLETION REPORT

TYPE OF DRILLING OPERATION				SPUD DATE	
<input type="checkbox"/> STRAIGHT HOLE	<input type="checkbox"/> DIRECTIONAL HOLE	<input checked="" type="checkbox"/> HORIZONTAL HOLE		1/26/2019	
<input type="checkbox"/> SERVICE WELL				DRLG FINISHED DATE	
If directional or horizontal, see reverse for bottom hole location.				3/28/2019	
COUNTY	Marshall	SEC	33	TWP	4S
		RGE	5E	DATE OF WELL COMPLETION	
LEASE NAME		Bell 2-33H34X35		2/25/2020	
		WELL NO		1st PROD DATE	
NE 1/4 SE 1/4 SE 1/4 NW 1/4		FNL OF 1/4 SEC 2230		2/25/2020	
		FWL OF 1/4 SEC 2505		RECOMP DATE	
ELEVATION Demick FL		Ground 727'		Longitude (if known) ~ 96.784904W	
		Latitude (if known) 34.166341N			
OPERATOR NAME				OTC / OCC OPERATOR NO.	
XTO Energy Inc.				21003	
ADDRESS				210 Park Avenue, Suite 2350	
CITY				Oklahoma	
Oklahoma City				STATE	
				ZIP	
				73102	

640 Acres

W

LOCATE WELL

COMPLETION TYPE		
X	SINGLE ZONE	
	MULTIPLE ZONE	
	Application Date	
	COMMINGLED	
	Application Date	
LOCATION EXCEPTION ORDER NO.		705876 688255, 688262
INCREASED DENSITY ORDER NO.		*688792, 688793 688794

CASING & CEMENT (Attach Form 1002C)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	110			Surface
SURFACE	13 3/8"	54.50	J-55	2011		855	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20,23	P-110	21,689		2020	6150
LINER							
						TOTAL DEPTH	21,689

PACKER @	<u>8200'</u>	BRAND & TYPE	<u>ASI-X</u>	PLUG @	<u> </u>	TYPE	<u> </u>	PLUG @	<u> </u>	TYPE	<u> </u>
PACKER @	<u> </u>	BRAND & TYPE	<u> </u>	PLUG @	<u> </u>	TYPE	<u> </u>	PLUG @	<u> </u>	TYPE	<u> </u>

COMPLETION & TEST DATA BY PRODUCING FORMATION

[illegible]

INITIAL TEST DATA	<input type="checkbox"/>	Min Gas Allowable (165:10-17-7)	Gas Purchaser/Measurer
		OR	First Sales Date
		Oil Allowable (165:10-13-3)	

INITIAL TEST DATA

INITIAL TEST DATE	4/2/2020					
OIL-BBL/DAY	361					
OIL-GRAVITY (API)	38					
GAS-MCF/DAY	358					
GAS-OIL RATIO CU FT/BBL	992					
WATER-BBL/DAY	1,163					
PUMPING OR FLOWING	Gas Lift					
INITIAL SHUT-IN PRESSURE	110					
CHOKE SIZE	64/64"					
FLOW TUBING PRESSURE	230					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner
SIGNATURE

Debbie Waggoner
NAME (PRINT OR TYPE)

4/7/2020	405-319-3243
DATE	PHONE NUMBER

210 Park Avenue, Suite 2350	Oklahoma City	Ok	73102
ADDRESS	CITY	STATE	ZIP

debbie_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Bell WELL NO. 2-33H34X35

NAMES OF FORMATIONS	TOP
Woodford	8,632 <i>MD</i> <i>8401 TVD</i>

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ____ yes X no

Date Last log was run _____

Was CO₂ encountered? ____ yes X no at what depths? _____

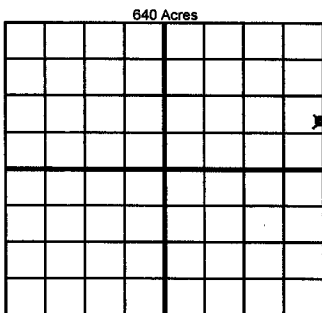
Was H₂S encountered? ____ yes ____ no at what depths? _____

Were unusual drilling circumstances encountered? ____ yes X no

If yes, briefly explain below _____

Other remarks: Irregular Section

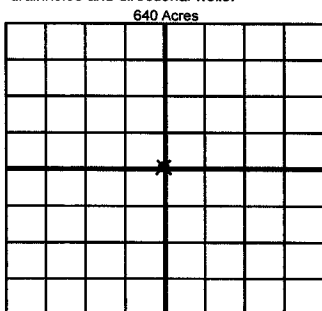
Increased Density 688074-



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
35	4S	5E	Marshall
Spot Location		Feet From 1/4 Sec Lines	FNL
SE	NE	SE	NE
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
8,000	611.2	<i>88 78.2</i>	13,057
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
21,689	7,244	1708 FNL & 39 FEL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	