Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 095-226536-0-0000 Drilling Finished Date: March 28, 2019

1st Prod Date: February 25, 2020

Amended

Completion Date: February 25, 2020

Amend Reason: SHOW INITIAL TEST

Drill Type: HORIZONTAL HOLE

Well Name: BELL 2-33H34X35 Purchaser/Measurer:

Location: MARSHALL 33 4S 5E

NE SE SE NW

2230 FNL 2505 FWL of 1/4 SEC Latitude: 34.166341 Longitude: -96.784904

Derrick Elevation: 0 Ground Elevation: 727

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY

SPRING, TX 77389-1425

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Increased Density
Order No
688792
688793
688794

First Sales Date:

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	110			SURFACE
SURFACE	13 3/8	54.50	J-55	2011		855	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	21689		2020	6150

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 21689

Pac	ker
Depth	Brand & Type
8200	ASI-X

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

June 29, 2020 1 of 2

Te	est Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr	02, 2020	WOODFORD	361	38	358	992	1163	GAS LIFT	110	64/64	230

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing	Orders
Order No	Unit Size
533420	640
536299	640 NPT
583313	640
705873	MULTIUNIT

Perforated	d Intervals
From	То
8732	21536

Acid Volumes

N/A

Fracture Treatments

48 STAGES - 625,434 BARRELS TREATED WATER, 1,741,178 POUNDS 100 MESH SAND, 13,850,990 POUNDS 40/70 SAND, 3,840,390 POUNDS CRC SAND

Formation	Тор
WOODFORD MD	8632
WOODFORD TVD	8401

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 35 TWP: 4S RGE: 5E County: MARSHALL

SE NE SE NE

1708 FNL 39 FEL of 1/4 SEC

Depth of Deviation: 8000 Radius of Turn: 611 Direction: 88 Total Length: 13057

Measured Total Depth: 21689 True Vertical Depth: 7244 End Pt. Location From Release, Unit or Property Line: 1708

FOR COMMISSION USE ONLY

1145341

Status: Accepted

June 29, 2020 2 of 2

API NO. 095-20672 OTC PROD. 095-226536	OI _{(PLEASE TY}	PE OR US	E BLAC	K INK ONLY)	c		Conservati	on Division 52000	SSION	Recatta	che D	ied to	Ford)	n 182	920 9 Form Rev
ORIGINAL X AMENDED (Reason)	Show Add	ed Initia	al Test	:			Rule 165:10								
TYPE OF DRILLING OPERATION							PLETION R				840	Acres			
STRAIGHT HOLE	DIRECTIONAL HOLE		HORI	ZONTAL HOLE		D DATE	1/26/	2019		ТТ	640	Acres	ГТ	Т	l
SERVICE WELL If directional or horizontal, see rev	verse for bottom hole l	ocation.			DRL DAT	G FINISHED E	3/28/	2019	ļ	+	+		\vdash	+	
COUNTY Marsh	all SEC	33 7	VP 4S	RGE 5E		E OF WELL IPLETION	2/25/	2020	-	-	+	H	\vdash	-	
LEASE NAME B	ell 2-33H34X3	55		WELL NO.		ROD DATE	2/25/	2020	<u> </u>	++	+_	<u> </u>		+	
NE 1/4 SE 1/4 SE		NL OF	2230	DAIL OF	05 REC	OMP DATE			w	++	×		-	-	E
ELEVATION Ground		atitude (if	known)	34.1663		Longitude (if known)	96.784	1904W		$\bot \bot$	\bot		<u> </u>	_	ĺ
OPERATOR	XTO En	ergy In	 С.		OTC / OC		210	003	<u> </u>						ĺ
NAME ADDRESS				nue, Suite	2350	R NO.				$\perp \perp$		L			
CITY Ok	klahoma City			STATE		oma ZIP	73	102							
COMPLETION TYPE	danoma Oity		CAR	<u> </u>				102			LOCAT	E WE	LL		
SINGLE ZONE			CAS	TYPE	SIZE	WEIGHT	GRADE		FEET	PSI	s	AX	TOPO	FCMT	1
MULTIPLE ZONE Application Date			CONI	DUCTOR	20"	169	J-55		110	1	1		Surf	ace	
COMMINGLED Application Date	_70587	10	SURF	ACE	13 3/8	54.50	J-55		2011		8	 55	Surf		
LOCATION EXCEPTION ORDER NO.	688255, 688		INTE	RMEDIATE											
INCREASED DENSITY ORDER NO.	*688792, 688	3793	PROE	DUCTION	5 1/2"	20,23	P-110	2	1,689		20	20	61	50	
	688794	4	LINE	₹							1				
PACKER @8200'BRAN	ID & TYPE /	ASI-X	PLUG		TYP	E	PLUG @		TYPE		TOTA		21,6	89	ĺ
PACKER @BRAN	D & TYPE		PLUG	_	TYP		PLUG @		TYPE		5 2				•
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COMPLETION & TEST DATA	BY PRODUCING F	ORMATI	N :	3/9W	DFD										1/
	BY PRODUCING F Woodfo		ON :	3 19 W	DFD				70	5B13	FO	Ŕ	P DAC	ted.	Y
	Woodfo	ord		319 WI	DFD		iur) 11	PT 1	70	5873	FO	Z	e poc	ted	Y
FORMATION SPACING & SPACING ORDER NUMBER		ord		3 Q √√) 533420	DFD	%299 (wc)N	PT t	70 8875	5813 4Mul	FO.	Z Hi	e poc 9 Fra	ted cFo	evs
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FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	Woodfo 640: 5833 Oil	ord 313,		319 WI	DFD		ive)N	PT &	70 8875	5813 4Mul	FO trum	K Vto	e poc 9 Fra	ted cFo	V ev 5
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Woodfo 640: 5833 Oil 48 Stag	313, es		319 WI	DFD		ive)N	PT t	70 8875	5 <u>873</u> HMul	FO tivais	K H	e poc 9 Fra	ted eFo	evs
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	Woodfo 640: 5833 Oil	313, es		319 WI	DFD		ive) N	PT L	70 8875	5813 4Mul	FO.	K Vto	e poc Fra	ted cFo	evs
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PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD WELL NO. 2-33H34X35 Bell Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. LEASE NAME NAMES OF FORMATIONS FOR COMMISSION USE ONLY TOP Woodford 8,632 ND YES ITD on file 8401 TVD DISAPPROVED APPROVED 2) Reject Codes ___yes _X_no Were open hole logs run? Date Last log was run X no at what depths? Was CO₂ encountered? Was H₂S encountered? no at what depths? $\mathbf{X}_{_\mathsf{no}}$ Were unusual drilling circumstances encountered? If yes, briefly explain belov ves Other remarks: Irregular Section Increased Density 688974 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** COUNTY SEC TWP RGE Spot Location FWL FSL Feet From 1/4 Sec Lines 1/4
Measured Total Deoth BHL From Lease, Unit, or Property Line True Vertical Deoth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) SEC 35 TWP COUNTY **4S** Marshall Spot Location eet From 1/4 Sec Lines FNL 1708 FEL 39 NE SE Depth of NE SE 1/4 Direction 88 Total Radius of Turn Z8:Z 13,057 8,000 611.2 Deviation

Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: separate sheet indicating the necessary information 1708 FNL & 39 FEL 21,689 7,244 Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end LATERAL #2 SEC TWP point must be located within the boundaries of the COUNTY RGE lease or spacing unit. Directional surveys are required for all Spot Location FWL Feet From 1/4 Sec Lines FSL. drainholes and directional wells. 1/4 1/4 1/4 640 Acres Depth of Radius of Turn Direction Total Deviation Measured Total Depth Length BHL From Lease, Unit, or Property Line True Vertical Depth SEC T RGE COUNTY Feet From 1/4 Sec Lines FSL FWL 1/4 Total Depth of Radius of Turn Direction Length BHL From Lease, Unit, or Property Line: Deviation Measured Total Depth True Vertical Depth