

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35095206700001

**Completion Report**

Spud Date: January 29, 2019

OTC Prod. Unit No.: 095-226533-0-0000

Drilling Finished Date: February 27, 2019

1st Prod Date: February 25, 2020

**Amended**

Completion Date: February 25, 2020

Amend Reason: SHOW INITIAL TEST

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BELL 1-33H34X35

Purchaser/Measurer: ETC

Location: MARSHALL 33 4S 5E  
NE SE SE NW  
2210 FNL 2505 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 02/25/2020

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
705875	

Increased Density	
Order No	
688792	
688793	
688794	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	110			SURFACE
SURFACE	13 3/8	54.50	J-55	2013		855	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	21719		2015	6200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21719**

Packer	
Depth	Brand & Type
8200	ASI-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2020	WOODFORD	107	38	146	1364	1308	GAS LIFT	120	64/64	210

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
533420	640
536299	640 NPT
583313	640
705872	MULTIUNIT

#### Perforated Intervals

From	To
8724	21589

#### Acid Volumes

N/A

#### Fracture Treatments

48 STAGES - 631,010 BARRELS TREATED WATER, 11,535,922 POUNDS 100 MESH SAND, 3,983,810 POUNDS 40/70 SAND, 3,840,410 CRC SAND

Formation	Top
WOODFORD MD	8574
WOODFORD TVD	8170

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

IRREGULAR SECTION

#### Lateral Holes

Sec: 35 TWP: 4S RGE: 5E County: MARSHALL

SE NE NE NE

403 FNL 71 FEL of 1/4 SEC

Depth of Deviation: 7800 Radius of Turn: 674 Direction: 89 Total Length: 13145

Measured Total Depth: 21719 True Vertical Depth: 7003 End Pt. Location From Release, Unit or Property Line: 71

#### FOR COMMISSION USE ONLY

1145338

Status: Accepted

API NO. 095-20670  
OTC PROD. UNIT NO. 095-226533

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165-10-3-25

Received 4-10-2020  
attached to E1029  
DHA

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason) Show Added Initial Test

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Marshall SEC 33 TWP 4S RGE 5E  
LEASE NAME Bell 1-33H34X35 WELL NO. 1  
NE 1/4 SE 1/4 SE 1/4 NW 1/4 FNL OF 1/4 SEC 2210 FWL OF 1/4 SEC 2505  
ELEVATION Derrick FL Ground Latitude (if known) Longitude (if known)  
OPERATOR NAME XTO Energy Inc. OTC / OCC OPERATOR NO. 21003  
ADDRESS 210 Park Avenue, Suite 2350  
CITY Oklahoma City STATE Oklahoma ZIP 73102

SPUD DATE 1/29/2019  
DRLG FINISHED DATE 2/27/2019  
DATE OF WELL COMPLETION 2/25/2020  
1st PROD DATE 2/25/2020  
RECOMP DATE

640 Acres  
W E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE Application Date  
☐ COMMINGLED Application Date  
LOCATION EXCEPTION ORDER NO. 688254, 688251  
INCREASED DENSITY ORDER NO. \*688792, 688793, 688794

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	110			Surface
SURFACE	13 3/8"	54.50	J-55	2013		855	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20.23	P-110	21,719		2015	6200
LINER							
						TOTAL DEPTH	21,719

PACKER @ 8200' BRAND & TYPE ASI-X PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 319WDFD

FORMATION	Woodford					
SPACING & SPACING ORDER NUMBER	(640)583313,	(640)533420	536299(640)NPT	705872FD	688251(Multistage)	Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	48 Stages 8,724 - 21,589'					
ACID/VOLUME	N/A					
FRACTURE TREATMENT (Fluids/Prop Amounts)	48 stages 631,010 BFW Bbls Treated Water 11,535,922# 100 Mesh Sand 3,983,810# 40/70 sand 3,840,410 CRC Sand					

☒ Min Gas Allowable (165-10-17-7)  
OR  
☐ Oil Allowable (165-10-13-3)  
Gas Purchaser/Measurer  
First Sales Date

ETC

2/25/2020

INITIAL TEST DATA

INITIAL TEST DATE	4/2/2020					
OIL-BBL/DAY	107					
OIL-GRAVITY (API)	38					
GAS-MCF/DAY	146					
GAS-OIL RATIO CU FT/BBL	1,364					
WATER-BBL/DAY	1,308					
PUMPING OR FLOWING	Gas Lift					
INITIAL SHUT-IN PRESSURE	120					
CHOKE SIZE	64/64"					
FLOW TUBING PRESSURE	210					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner  
SIGNATURE

Debbie Waggoner

4/7/2020

405-319-3243

210 Park Avenue, Suite 2350

Oklahoma City

Ok

73102

debbie\_waggoner@xtoenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

UNITED THROUGH: SHOW INTERVALS CORED OR UNITS TESTED.	
NAMES OF FORMATIONS	TOP
Woodford	8,574 <i>N</i> 8170T

FOR COMMISSION USE ONLY

ITD on file      ☐ YES      ☐ NO

APPROVED                  DISAPPROVED

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?      \_\_\_\_\_ yes    X no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?      \_\_\_\_\_ yes    X no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_\_\_ yes    \_\_\_\_\_ no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_\_\_ yes    X no

If yes, briefly explain below

~~\*Increased Density 688794~~

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick horizontal line runs across the middle of the grid, separating the top 5 rows from the bottom 5 rows. A thick vertical line runs down the middle of the grid, separating the left 5 columns from the right 5 columns. The grid is used for plotting the graph of the function  $y = \frac{1}{2}x^2$ .

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
<div> <div>1/4</div> <div>1/4</div> <div>1/4</div> <div>1/4</div> </div>							
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				

LATERAL #1										
SEC 35	TWP	4S	RGE	5E	COUNTY	Marshall				
Spot Location					Feet From 1/4 Sec Lines		FNL	403	FEL	71
SE 1/4	NE 1/4	NE 1/4	NE 1/4	NE 1/4	Direction	Total Length				
Depth of Deviation			Radius of Turn		89.56	13,145				
7,800			674.8							
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:					
21,719			7,003		403 FNL & 71 FEL					

EXTERNAL #2									
SEC		TWP		RGE		COUNTY			
Spot Location						Feet From 1/4 Sec Lines		FSL	FWL
1/4		1/4		1/4		1/4			
Depth of Deviation				Radius of Turn		Direction		Total Length	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			