

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35027215050000

Completion Report

Spud Date: March 30, 2022

OTC Prod. Unit No.: 027-227893-0-0000

Drilling Finished Date: April 23, 2022

1st Prod Date: May 08, 2022

Completion Date: May 08, 2022

Drill Type: HORIZONTAL HOLE

Well Name: WSJU 2201H

Purchaser/Measurer: OKLAHOMA GAS
GATHERING

First Sales Date: 5/8/2022

Location: CLEVELAND 22 10N 4W
NW NE NE NE
250 FNL 344 FEL of 1/4 SEC
Latitude: 35.333203 Longitude: -97.60132
Derrick Elevation: 1238 Ground Elevation: 1213

Operator: TRP-OK PROPERTIES LLC 23922

3111 BROCE DRIVE
NORMAN, OK 73072

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1160		650	SURFACE
PRODUCTION	7	26	P110	8631		930	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15407

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 08, 2022	HUNTON	50	38	45	900	998	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: HUNTON		Code: 269HNTN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
46946	UNIT	There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
BARTLESVILLE	7884
HUNTON	8000

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - OPEN HOLE COMPLETION FROM THE BASE OF THE PRODUCTION CASING AT 8,635' TO TERMINUS AT 15,407'

Lateral Holes
Sec: 10 TWP: 10N RGE: 4W County: CLEVELAND SE SE NW SE 1630 FSL 1334 FEL of 1/4 SEC Depth of Deviation: 7316 Radius of Turn: 745 Direction: 359 Total Length: 6626 Measured Total Depth: 15407 True Vertical Depth: 7919 End Pt. Location From Release, Unit or Property Line: 1015

FOR COMMISSION USE ONLY	
Status: Accepted	1148535