Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 087-018963-0-5483 Drilling Finished Date: March 24, 1983

1st Prod Date: April 28, 1983

Completion Date: July 13, 1983

Amend Reason: UNITIZED / CHANGE LEASE NAME AND WELL NUMBER / HART

SQUEEZED OFF Recomplete Date: May 25, 2022

Drill Type: STRAIGHT HOLE

Amended

Well Name: WEST GOLDSBY OSBORN UNIT (LAWANDA 1-3) T-21-1 WIW Purchaser/Measurer:

Location: MCCLAIN 3 7N 3W First Sales Date:

C N2 NW SE

2310 FSL 660 FWL of 1/4 SEC Latitude: 35.1083 Longitude: -97.50093 Derrick Elevation: 1209 Ground Elevation: 1191

Operator: TWISTED OAK OPERATING LLC 22261

700 NW 5TH ST

OKLAHOMA CITY, OK 73102-1604

Completion Type			Locatio
X 8	Single Zone		Or
N	Multiple Zone		There are no Location Exce
	Commingled	_	

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CM							Top of CMT		
SURFACE	8 5/8	24	J-55	858	1350	575	SURFACE		
PRODUCTION	5 1/2	17	N-80	10330	7500	350	8451		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 9435

Packer Depth Brand & Type						

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: OSBORN Code: 404OSBR Class: OIL									
	Spacing Orders				Perforated Intervals					
Orde	er No U	nit Size		From To						
720	130	UNIT		9182 9272						
	Acid Volumes		$\neg \vdash$	Fracture Treatments						
There a	There are no Acid Volume records to display. There are no Fracture Treatments records to display.									
Formation	Formation Top Were onen hele lege run? Vee									

Formation	Тор
HART	8996
OSBORN	9182

Were open hole logs run? Yes Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

ORIGINAL WELL NAMME LAWANDA 1-3, PRODUCTION UNIT NUMBER 087-080461. EFFECTIVE DATE OF UNITIZATION FEBRUARY 1, 2022. PREVIOUS HART PERFORATIONS SQUEEZED AS PER ATTACHED 1002C.

FOR COMMISSION USE ONLY

1148571

Status: Accepted

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