

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137265000000

Completion Report

Spud Date: March 08, 2007

OTC Prod. Unit No.:

Drilling Finished Date: May 06, 2007

Amended

1st Prod Date: May 22, 2007

Amend Reason: ABANDON ORIGINAL DEESE PERFORATIONS, PERFORATE AND
ACIDIZE ADDITIONAL DEESE

Completion Date: July 25, 2007

Recomplete Date: May 04, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: ZUMWALT 6-15

Purchaser/Measurer:

Location: STEPHENS 15 2N 7W
C N2 NE4 SW4
2310 FSL 1980 FWL of 1/4 SEC
Latitude: 34.64452 Longitude: -97.92611
Derrick Elevation: 1308 Ground Elevation: 1286

First Sales Date:

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		534248	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1660		620	SURFACE
INTERMEDIATE	7	32	P110	12000		1050	8673

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	15.1	P110	2725	0	270	11775	14500

Total Depth: 14500

Packer	
Depth	Brand & Type
12350	AS1X

Plug	
Depth	Plug Type
13980	CBP+SAND+CMT
13960	CBP+CMT
13925	CBP+SAND
13630	CBP+SAND+CMT
13600	CBP+SAND+CMT
12740	CBP+SAND+CMT
12705	CBP+SAND+CMT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2022	DEESE GROUP									

Completion and Test Data by Producing Formation										
Formation Name: DEESE GROUP				Code: 404DEEGP				Class: DRY		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
140380		640		13689			13766			
				12778			13010			
				12430			12620			
Acid Volumes				Fracture Treatments						
13689'-13766': ACIDIZE WITH 146 BBLS 10% ACID WITH NEFE AND CLAY-STAY AND 100 FRAC BALLS. 12778'-13010': ACIDIZE WITH 51 BBLS 10% ACID WITH NEFE AND CLAY-STAY AND 56 BBLS 4% KCL WATER. 12430'-12620': ACIDIZE WITH 45 BBLS 10% ACID WITH NEFE AND CLAY-STAY.				NO ADDITIONAL TREATMENT						

Formation	Top
DEESE	10700

Were open hole logs run? Yes

Date last log run: May 03, 2007

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Bottom Holes
Sec: 15 TWP: 2N RGE: 7W County: STEPHENS NW SE NE SW 1880 FSL 2292 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 14500 True Vertical Depth: 13146 End Pt. Location From Release, Unit or Property Line: 1880

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