

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244500001

Completion Report

Spud Date: September 20, 2018

OTC Prod. Unit No.: 051-225881-0-0000

Drilling Finished Date: December 29, 2018

1st Prod Date: August 14, 2019

Amended

Completion Date: August 08, 2019

Amend Reason: THIS 1002A WAS AMENDED TO RECLASSIFY AS A GAS WELL.

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ADAMS 27-34 1XH

Purchaser/Measurer: ENABLE

Location: GRADY 27 6N 6W
NE NE NW NE
222 FNL 1501 FEL of 1/4 SEC
Latitude: 34.970789 Longitude: -97.816518
Derrick Elevation: 1068 Ground Elevation: 1043

First Sales Date: 8/9/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706401		702291	
	Commingled			702292	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	68	J-55	1497	900	675	SURFACE
INTERMEDIATE	9.625	40	P110	12547	1860	1359	5690
PRODUCTION	5.5	23	P110	24482	5296	2667	11662

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24482

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2021	WOODFORD	84.88	59.28	2431	28641.3	190	FLOWING		96	154

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD				Code: 319WDFD				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
666457		640		14850			19184			
669414		640		19184			24335			
706400		MULTIUNIT								
Acid Volumes				Fracture Treatments						
333 BBLS HCL ACID				19,330,043 POUNDS OF SAND 533,101 BBLS OF FLUID						

Formation	Top
SPRINGER	12620
MISSISSIPPIAN	13909
WOODFORD	14338

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS 1002A WAS AMENDED TO RECLASSIFY AS A GAS WELL. ATTN: DUNCAN WOODLIFF

Lateral Holes
Sec: 24 TWP: 6N RGE: 6W County: GRADY SE SW SE SE 23 FSL 714 FEL of 1/4 SEC Depth of Deviation: 13654 Radius of Turn: 855 Direction: 178 Total Length: 9485 Measured Total Depth: 24482 True Vertical Depth: 14938 End Pt. Location From Release, Unit or Property Line: 23

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147138</div>

5/1/22

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 35051244500001

Completion Report

Spud Date: September 20, 2018

OTC Prod. Unit No.: 051-225881-0-0000

Drilling Finished Date: December 29, 2018

Amended

1st Prod Date: August 14, 2019

Amend Reason: THIS 1002A WAS AMENDED TO RECLASSIFY AS A GAS WELL.

Completion Date: August 08, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ADAMS 27-34 1XH

Purchaser/Measurer: ENABLE

Location: GRADY 27 6N 6W
NE NE NW NE
222 FNL 1501 FEL of 1/4 SEC
Latitude: 34.970789 Longitude: -97.816518
Derrick Elevation: 1068 Ground Elevation: 1043

First Sales Date: 8/9/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Muffin

Sec. 27: 45.7% 225881 I
Sec. 34: 54.3% 225881A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706401

Increased Density
Order No
702291
702292

MUFO 706400

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	68	J-55	1497	900	675	SURFACE
INTERMEDIATE	9.625	40	P110	12547	1860	1359	5690
PRODUCTION	5.5	23	P110	24482	5296	2667	11662

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24482

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

April 18, 2022

12/21/21 319 WDFD

1 x MT-shade