

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051244540002

**Completion Report**

Spud Date: December 02, 2018

OTC Prod. Unit No.: 051-225883-0-0000

Drilling Finished Date: January 08, 2019

**Amended**

1st Prod Date: August 08, 2019

Amend Reason: RECLASSIFY TO GAS

Completion Date: July 20, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ADAMS 27-34 3XH

Purchaser/Measurer: ENABLE

Location: GRADY 27 6N 6W  
NE NE NW NW  
201 FNL 1130 FWL of 1/4 SEC  
Latitude: 34.970819 Longitude: -97.825365  
Derrick Elevation: 1075 Ground Elevation: 1043

First Sales Date: 8/8/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
706397	

Increased Density	
Order No	
702291	
702292	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	68	J55	1497	891	675	SURFACE
INTERMEDIATE	9.625	40	P-110	12737	1184	1281	6995
PRODUCTION	5.5	23	P-110	24703	6000	2708	10454

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24703**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2019	WOODFORD	633	57	8527	13471	1367	FLOWING	4700	26/64	4227
Dec 21, 2021	WOODFORD	53	61	4156	78219	99	FLOWING		1 1/2	193

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
666457		640		14724			24531		
669414		640							
706402		MULTIUNIT							
Acid Volumes				Fracture Treatments					
1,613 BARRELS HCl ACID				18,894,520 POUNDS SAND 485,897 BARRELS FRAC FLUID					

Formation	Top
WOODFORD	14512

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 34 TWP: 6N RGE: 6W County: GRADY  SW SE SE SW  29 FSL 2302 FWL of 1/4 SEC  Depth of Deviation: 13833 Radius of Turn: 658 Direction: 181 Total Length: 9837  Measured Total Depth: 24703 True Vertical Depth: 15165 End Pt. Location From Release, Unit or Property Line: 29

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147142</div>

5/1/22  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

Form 1002A

**1002A**  
**Addendum**

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Muffinuff:

Sec. 27: 47.6% 225883 I

Sec. 34: 52.4% 225883A I

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April 18, 2022

12/21/21

319WDFD

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XMT-shale

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