

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133253740000

**Completion Report**

Spud Date: March 15, 2022

OTC Prod. Unit No.: 133-227778-0-0000

Drilling Finished Date: March 23, 2022

1st Prod Date: April 05, 2022

Completion Date: March 29, 2022

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LG #1-35

Purchaser/Measurer: COFFEYVILLE

Location: SEMINOLE 35 8N 5E  
SE NE NW NE  
480 FNL 1544 FEL of 1/4 SEC  
Latitude: 35.128932 Longitude: -96.7451185  
Derrick Elevation: 0 Ground Elevation: 949

First Sales Date: 4/15/2022

Operator: REACH OIL AND GAS COMPANY INC 24558

6301 WATERFORD BLVD STE 120  
OKLAHOMA CITY, OK 73118-1100

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722049		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	843		420	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3346		90	2890

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4610**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3344	CEMENT BASKET SHOE

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 05, 2022	SENORA	10	40				PUMPING	10		5

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: SENORA	Code: 404SNOR
Class: OIL	

Spacing Orders	
Order No	Unit Size
721146	80

Perforated Intervals	
From	To
3214	3243

Acid Volumes
1,500 GALLONS 7.5% HCl

Fracture Treatments
50,250 POUNDS 16/30 BRADY SAND 31,626 GALLONS FRAC FLUID

Formation	Top
SENORA	3214
EARLSBORO	3372
WOODFORD	4145
SYLVAN	4358
VIOLA	4481
SIMPSON DOLOMITE	4581
1ST WILCOX	4603

Were open hole logs run? Yes  
Date last log run: March 23, 2022

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1147869