

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051244510002

**Completion Report**

Spud Date: September 17, 2018

OTC Prod. Unit No.: 051-225882-0-0000

Drilling Finished Date: February 04, 2019

1st Prod Date: August 09, 2019

**Amended**

Completion Date: August 02, 2019

Amend Reason: RECLASSIFY TO GAS

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ADAMS 27-34 2XH

Purchaser/Measurer: ENABLE

Location: GRADY 27 6N 6W  
NE NE NW NE  
222 FNL 1531 FEL of 1/4 SEC  
Latitude: 34.970789 Longitude: -97.816619  
Derrick Elevation: 1068 Ground Elevation: 1043

First Sales Date: 8/9/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706396

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	68	J55	1516	880	675	SURFACE
INTERMEDIATE	9.625	40	P110	12553	1499	1446	2992
PRODUCTION	5.5	23	P110	24314	5480	2662	12761

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24380**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2019	WOODFORD	644	58	7698	11953	1443	FLOWING	4200	25/64	4137
Dec 21, 2021	WOODFORD	63	59	3040	48407	197	FLOWING		1 1/2	155

Completion and Test Data by Producing Formation					
Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
666457	640	14669		24235	
669414	640				
706395	MULTIUNIT				
Acid Volumes		Fracture Treatments			
192 BARRELS HCl ACID		18,439,326 POUNDS SAND 504,480 BARRELS FRAC FLUID			

Formation	Top
WOODFORD	14347

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

Lateral Holes
Sec: 34 TWP: 6N RGE: 6W County: GRADY  SE SE SW SE  105 FSL 1583 FEL of 1/4 SEC  Depth of Deviation: 13702 Radius of Turn: 875 Direction: 182 Total Length: 9303  Measured Total Depth: 24380 True Vertical Depth: 15020 End Pt. Location From Release, Unit or Property Line: 105

FOR COMMISSION USE ONLY	
Status: Accepted	1147139

5/1/22

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**1002A**  
**Addendum**

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Multistuff:

Sec. 27: 47% 225882 I

Sec. 34: 53% 225882A I

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April 18, 2022

12/21/21

319 WDFD

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xMT-shale

1 of 2