

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244550002

Completion Report

Spud Date: September 25, 2018

OTC Prod. Unit No.: 051-225884-0-0000

Drilling Finished Date: November 30, 2018

1st Prod Date: August 03, 2019

Amended

Completion Date: July 23, 2019

Amend Reason: RECLASSIFY TO GAS.

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ADAMS 27-34 4XH

Purchaser/Measurer: ENABLE

Location: GRADY 27 6N 6W
NE NE NW NW
202 FNL 1100 FWL of 1/4 SEC
Latitude: 34.970818 Longitude: -97.825465
Derrick Elevation: 1076 Ground Elevation: 1043

First Sales Date: 8/3/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
706398	

Increased Density	
Order No	
702291	
702292	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	68	J55	1508	900	675	SURFACE
INTERMEDIATE	9.625	40	P-110	12708	1300	1287	6975
PRODUCTION	5.5	23	P-110	24701	5800	2684	10603

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24701

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2019	WOODFORD	612	57	8925	14583	1288	FLOWING	4401	26/64	4274
Dec 21, 2021	WOODFORD	66	61	3773	57545	87	FLOWING		1 1/2	162

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
666547		640		14923			24559		
669414		640							
706403		MULTIUNIT							
Acid Volumes				Fracture Treatments					
1,724 BARRELS HCl ACID				493,501 BARRELS FRAC FLUID 18,830,210 POUNDS SAND					

Formation	Top
WOODFORD	14615

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 34 TWP: 6N RGE: 6W County: GRADY SW SW SE SW 85 FSL 1374 FWL of 1/4 SEC Depth of Deviation: 13964 Radius of Turn: 701 Direction: 183 Total Length: 9636 Measured Total Depth: 24701 True Vertical Depth: 15251 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147143</div>

5/1/22
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1002A
Addendum

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Multifunt:

Sec. 27: 47% 225884 I

Sec. 34: 53% 225884A I

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MUFD 706403

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12/21/21 319WDFD

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