## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011242600000 **Completion Report** Spud Date: April 15, 2021

Drilling Finished Date: June 23, 2021 OTC Prod. Unit No.: 011-227517-0-0000

1st Prod Date: December 11, 2021

Completion Date: December 11, 2021

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

First Sales Date: 12/11/2021

Well Name: COLUMBINE 22\_15\_10-15N-10W 4HXX Purchaser/Measurer: ENLINK

Location: BLAINE 27 15N 10W

SW NW NW NE 388 FNL 2369 FEL of 1/4 SEC

Latitude: 35.75316929 Longitude: -98.25031672 Derrick Elevation: 1527 Ground Elevation: 1501

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
722535

Increased Density
Order No
715457
715456
717942

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	617		365	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	9386		330	4691
PRODUCTION	6"	24.5#	P-110	26630		2120	7450

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26640

Packer	
Depth Brand & Type	
There are no Packer records to display.	

PI	ug		
Depth	Plug Type		
There are no Plug records to display.			

**Initial Test Data** 

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Test Date	Format	tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2022	MISSISSI	IPPIAN	1056	48	3706	3513	1714	FLOWING	1315	26/64	2584
Completio			npletion and	d Test Data I	by Producing F	ormation					
	Formation N	lame: MISSI	SSIPPIAN		Code: 35	9 MSSP	C	class: OIL			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	U	nit Size		Fron	n	7	Го			
642	642784 640			1103	5	21	391				
639827 640				<u> </u>			_				
722	533		1280								
	Acid V	olumes				Fracture Tre	atments		7		
There are no Acid Volume records to display.				657,883 BARRELS FRAC FLUID							
					49,7	762,848 POUNE	S PROPPA	NT			
	Formation N	lame: MISSI	SSIPPI		Code: 35	51MISS	C	class: OIL			
Spacing Orders			Perforated Intervals								
Orde	r No	Unit Size			Fron	n	То				
3020	663	640			2139	1	26491				
722	533	MU	JLTIUNIT			•			_		
Acid Volumes				Fracture Tre	atments		7				
There are no Acid Volume records to display.			FRAC'D WITH MISSISSIPPIAN			7					
									<b>-</b>		
Formation	ormation Top		Т	ор	V	Vere open hole l	logs run? No				

Formation	Тор
MISSISSIPPIAN	10623
MISSISSIPPI	10623

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

	Other Remarks	
There are no Other Remarks.	There are no Other Remarks.	

Lateral Holes

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Sec: 10 TWP: 15N RGE: 10W County: BLAINE

NW NW NW NE

51 FNL 2506 FEL of 1/4 SEC

Depth of Deviation: 10312 Radius of Turn: 474 Direction: 0 Total Length: 15854

Measured Total Depth: 26640 True Vertical Depth: 10472 End Pt. Location From Release, Unit or Property Line: 51

## FOR COMMISSION USE ONLY

1147153

Status: Accepted

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