

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109364520003

Completion Report

Spud Date: June 14, 1936

OTC Prod. Unit No.: 109-005113-0-0000

Drilling Finished Date: August 21, 1936

Amended

1st Prod Date: August 24, 1936

Amend Reason: RECOMPLETION

Completion Date: August 21, 1936

Recomplete Date: October 12, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: MEEKER 2

Purchaser/Measurer: OKLAHOMA GAS
GATHERING

Location: OKLAHOMA 29 13N 3W
C NE NW NW
330 FNL 990 FWL of 1/4 SEC
Latitude: 35.579223 Longitude: -97.545842
Derrick Elevation: 0 Ground Elevation: 1193

First Sales Date: 10/20/2022

Operator: MEADOWBROOK OIL CORPORATION OF OK INC 13834

3612 EPPERLY DR
DEL CITY, OK 73115-3608

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8			615		600	ND
PRODUCTION	9 5/8			6793		2500	5250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6828

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6583	CIBP
6510	CEM RETAINER

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 03, 2022	PENNSYLVANIAN	8	37.8	32	4000	112	PUMPING	500		

Completion and Test Data by Producing Formation			
Formation Name: PENNSYLVANIAN		Code: 409PSLV	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
12654	10	6210	6260
Acid Volumes		Fracture Treatments	
3,000 GALLONS 15% HCl		There are no Fracture Treatments records to display.	

Formation Name: PENNSYLVANIAN		Code: 409PSLV		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
12654	10	6541	6574		
Acid Volumes		Fracture Treatments			
3,000 GALLONS 15% HCl		There are no Fracture Treatments records to display.			

Formation	Top
PENNSYLVANIAN	5475

Were open hole logs run? No
Date last log run: July 25, 1936

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

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<div>Status: Accepted</div> <div>1149088</div>