

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35059354860002

Completion Report

Spud Date: July 10, 1959

OTC Prod. Unit No.: 059-104513-0-0000

Drilling Finished Date: August 01, 1959

Amended

1st Prod Date: October 01, 1959

Amend Reason: RECOMPLETE / COMMINGLE

Completion Date: August 05, 1959

Recomplete Date: August 01, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: EDNA MAY PLUMMER (AKA EMP #2) 2

Purchaser/Measurer: DCP MIDSTREAM

Location: HARPER 26 26N 26W
C SW NE
660 FSL 660 FWL of 1/4 SEC
Latitude: 36.704808 Longitude: -99.96976
Derrick Elevation: 2287 Ground Elevation: 2278

First Sales Date: 8/11/2022

Operator: LATIGO OIL AND GAS INC 10027

PO BOX 1208
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		345160	
X	Commingled			720120 MOD	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8"	32#/24#	J55	2931		1300	931
PRODUCTION	5-1/2"	17#/15.50#	J55	7425		250	5975

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7550

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 26, 2022	COMMINGLED	6		118	19667	4	PUMPING	120	Open	40

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: GAS

Spacing Orders

Order No	Unit Size
22104	640

Perforated Intervals

From	To
6760	6769

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CHESTER LIME

Code: 354CRLM

Class: GAS

Spacing Orders

Order No	Unit Size
33204	640

Perforated Intervals

From	To
7370	7380

Acid Volumes

1,000 GALLONS 15%HCl

Fracture Treatments

24,000 GALLONS 50QFOAM

Formation Name: MORROW SAND

Code: 402MWSD

Class: GAS

Spacing Orders

Order No	Unit Size
33204	640

Perforated Intervals

From	To
7230	7283

Acid Volumes

500 GALLONS

Fracture Treatments

10,000 GALLONS GEL WITH 7,500LBS 20/40 SAND

Formation	Top
CHEROKEE	6757
MORROW SAND	7273
CHESTER LIME	7286

Were open hole logs run? Yes

Date last log run: July 29, 1959

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Status: Accepted