## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051246750000 **Completion Report** Spud Date: July 29, 2019

OTC Prod. Unit No.: 051-226844-0-0000 Drilling Finished Date: November 24, 2019

1st Prod Date: February 26, 2020

Completion Date: February 23, 2020

Amend Reason:

Amended

**Drill Type: HORIZONTAL HOLE** Min Gas Allowable: Yes

Well Name: HAYMICH 0606 1-22MH Purchaser/Measurer: ENABLE

Location: GRADY 22 6N 6W First Sales Date: 02/27/2020

SE SW SW SW 232 FSL 645 FWL of 1/4 SEC

Latitude: 34.971954 Longitude: -97.826667 Derrick Elevation: 1069 Ground Elevation: 1044

Operator: MARATHON OIL COMPANY 1363

> 990 TOWN & COUNTRY BLVD HOUSTON, TX 77024-2217

Completion Type							
Х	Single Zone						
Multiple Zone							
	Commingled						

Location Exception						
Order No						
713093						
713598						
729182						

Increased Density
Order No
697571
711594
729185

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT							Top of CMT	
SURFACE	13.375	54.5	J-55	1538		625	SURFACE	
INTERMEDIATE	9.625	40	P110HC	12948		1030	1516	
PRODUCTION	5.5	23	P110EC	19264		1435	10043	

Liner								
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
There are no Liner records to display.								

Total Depth: 19297

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth	Plug Type					
19232	CIBP-SCHLUMBERGER COPPERH					

**Initial Test Data** 

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Mar 07, 2020			Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
	Mar 07, 2020 ALL ZONES PRODUCING		534	52	6811	12755	965	FLOWING	3715	38/64	
			Con	npletion and	Test Data I	by Producing F	ormation				
	Formation Na	ame: SYCAN	MORE		Code: 35	52SCMR	C	lass: OIL			
	Spacing	Orders				Perforated I	ntervals		7		
Orde	r No	Ur	nit Size	$\neg \vdash$	Fron	n	1	Го	7		
598	782		640		1428	7	15	727			
					1633	7	19	218			
	Acid Vo	lumes		$\neg \vdash$	Fracture Treatments						
	8,500 GALLOI	NS 15% HC	I		164,022 BARRELS FRAC FLUID 8,328,247 POUNDS PROPPANT						
	Formation Na	ame: WOOD	FORD		Code: 31	9WDFD	C	lass: OIL			
	Spacing	Orders				Perforated I	ntervals		7		
Orde	r No	Ur	nit Size	$\neg \vdash$	From To			Го	7		
There are no Spacing Order records to display.					15747 16307						
	Acid Vo	lumes		$\neg \vdash$		Fracture Tre	atments		7		
ACIDIZED WITH SYCAMORE					FRAC'D WITH SYCAMORE						
	Formation Na	ame: CANE	Y		Code: 35	64CNEY	C	lass: OIL			
	Spacing	Orders				Perforated I	ntervals		7		
Order No Unit Size				From		То					
598	598782 640			14279		14286					
	Acid Vo	lumes		$\neg \vdash$		Fracture Tre	atments		7		
ACIDIZED WITH SYCAMORE					FRAC'D WITH SYCAMORE						
Formation			lт	ор		Vere open hole I	21:				

Formation	Тор
SYCAMORE	14254

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks There are no Other Remarks.

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## **Lateral Holes**

Sec: 22 TWP: 6N RGE: 6W County: GRADY

NE NW NW NW

176 FNL 372 FWL of 1/4 SEC

Depth of Deviation: 14150 Radius of Turn: 462 Direction: 360 Total Length: 4853

Measured Total Depth: 19297 True Vertical Depth: 14164 End Pt. Location From Release, Unit or Property Line: 176

## FOR COMMISSION USE ONLY

1147220

Status: Accepted

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