Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35007253610003 Completion Report Spud Date: January 13, 2009

OTC Prod. Unit No.: 007-200761-0-0000 Drilling Finished Date: January 21, 2009

1st Prod Date: April 02, 2009

Amend Reason: DRILL OUT PLUG OVER CHESTER / COMMINGLE

Completion Date: March 31, 2009 Recomplete Date: January 11, 2021

Drill Type: STRAIGHT HOLE

Amended

Location:

Operator:

Min Gas Allowable: Yes

Well Name: GREGG 1-18 Purchaser/Measurer: EN

Purchaser/Measurer: ENERGY TRANSFER

BEAVER 18 4N 28E CM First Sales Date: 04/02/2009 NW SE SE SE 500 FSL 2140 FWL of 1/4 SEC

Latitude: 36.80638889 Longitude: -100.07722222 Derrick Elevation: 2209 Ground Elevation: 2197

PO BOX 1208

WOODWARD, OK 73802-1208

LATIGO OIL AND GAS INC 10027

	Completion Type
	Single Zone
	Multiple Zone
Х	Commingled

Location Exception			
Order No			
562550			

Increased Density
Order No
562549

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top of CM							
SURFACE	8-5/8"	24#	J55	716		525	SURFACE
PRODUCTION	5-1/2"	17#	LT&C	7183		310	4760

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7200

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
May 31, 2021	COMMINGLED			439		11	FLOWING	800		50
•		Cor	npletion and	Test Data b	y Producing F	ormation				•
	Formation Name: MISS	S'AN CHESTE	R LIME	Code: 35	9MSNCL	C	class: GAS			
	Spacing Orders				Perforated I	ntervals				
Orde	r No	Jnit Size		Fron	n	7	Го			
336	512	640		6805	5	70)37			
3529	972	640 NPT			I					
4414	19A	640								
458	90	640 NPT								
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments		7		
22,5	500 GALLONS 15% HCI	-30QN2		36,000 GALLONS SLICKWATER 30QN2						
	Formation Name: MOR Spacing Orders	ROW		Code: 40	2MRRW Perforated I		class: GAS	\neg		
Orde	r No	Jnit Size	$\dashv \vdash$	Fron	n	7	Го			
437	'18	640 6722		2	6728					
	•			6744	ŀ	67	752			
	Acid Volumes				Fracture Tre	atments		$\overline{}$		
	500 GALLONS 7.5% HCI			40,000 POUNDS 20/40 PROPPANT 1,163 BARRELS FRAC FLUID						
	Formation Name: TON	KAWA		Code: 40	6TNKW	C	class: GAS			
Spacing Orders			Perforated Intervals			\neg				
Orde	rder No Unit Size			Fron	n	То				
441	44149 640			5256	5	52	262			
	ı			5286	3	52	296			
Acid Volumes		$\neg \vdash$	Fracture Treatments			Ī				
500 GALLONS 7.5% HCI			$\dashv\vdash$	40,000 POUNDS20/40 PROPPANT 1,211 BARRELS FRAC FLUID						

Formation	Тор
MISS'AN CHESTER LIME	6802
MORROW	6700
TONKAWA	5255

Were open hole logs run? Yes Date last log run: January 20, 2009

Were unusual drilling circumstances encountered? No Explanation:

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Oth	ner	R۵	m	ark	3

There are no Other Remarks.

FOR COMMISSION USE ONLY

1149087

Status: Accepted

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