Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011242600000 **Completion Report** Spud Date: April 15, 2021

Drilling Finished Date: June 23, 2021 OTC Prod. Unit No.: 011-227517-0-0000

1st Prod Date: December 11, 2021

Completion Date: December 11, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 12/11/2021

Well Name: COLUMBINE 22_15_10-15N-10W 4HXX Purchaser/Measurer: ENLINK

Location: BLAINE 27 15N 10W

SW NW NW NE 388 FNL 2369 FEL of 1/4 SEC

Latitude: 35.75316929 Longitude: -98.25031672 Derrick Elevation: 1527 Ground Elevation: 1501

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
722535

Increased Density						
Order No						
715457						
715456						
717942						

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8"	54.5#	J-55	617		365	SURFACE		
INTERMEDIATE	8 5/8"	32#	P-110	9386		330	4691		
PRODUCTION	6"	24.5#	P-110	26630		2120	7450		

Liner								
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep							Bottom Depth
There are no Liner records to display.								

Total Depth: 26640

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

November 07, 2022 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Jan 02, 2022	ALL ZONES PRODUCING	1056	48	3706	3513	1714	FLOWING	1315	26/64	2584
	•	Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: MISS	ISSIPPIAN		Code: 35	9 MSSP	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals		7		
Orde	er No l	Init Size		Fron	n	7	·o	+		
642784 640		640		1103	5	21	391	-		
639827 640										
722	2533 M	JLTIUNIT								
	Acid Volumes		<u> </u>		Fracture Tre	atments		٦		
There a	are no Acid Volume records	to display.		657	7,883 BARRELS	FRAC FLUI	D	\dashv		
			- -	49,7	62,848 POUND	S PROPPAI	NT	1		
	Formation Name: MISS Spacing Orders	ISSIPPI		Code: 35	1MISS Perforated I		lass: OIL			
Orde	er No l	Init Size		From		То				
302	663	640		2139	1	26491				
722	2533 M	JLTIUNIT						<u> </u>		
	Acid Volumes			Fracture Treatments				7		
There are no Acid Volume records to display.				FR	AC'D WITH MI	SSISSIPPIAI	N			
			ор		Vere open hole l	logs run? No				
	N	- 1			ate last log run:					
Formation MISSISSIPPIA	NN	1		10623 D			tances encou	intered? No		
MISSISSIPPIA				10623 D	ate last log run: Vere unusual dri		tances encou	intered? No		
AISSISSIPPIA				10623 D	ate last log run: Vere unusual dri		tances encou	intered? No		

November 07, 2022 2 of 3

Lateral Holes

Sec: 10 TWP: 15N RGE: 10W County: BLAINE

NW NW NW NE

103 FNL 2508 FEL of 1/4 SEC

Depth of Deviation: 10312 Radius of Turn: 474 Direction: 1 Total Length: 15854

Measured Total Depth: 26640 True Vertical Depth: 10469 End Pt. Location From Release, Unit or Property Line: 103

FOR COMMISSION USE ONLY

1147153

Status: Accepted

November 07, 2022 3 of 3