

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246150001

Completion Report

Spud Date: April 27, 2019

OTC Prod. Unit No.: 051-226566-0-0000

Drilling Finished Date: June 29, 2019

1st Prod Date: January 02, 2020

Amended

Completion Date: December 06, 2019

Amend Reason: CORRECT DIRECTION DRILLED / ADD GPS

Drill Type: HORIZONTAL HOLE

Well Name: FARMS 6-36-25XHM

Purchaser/Measurer: ENABLE

Location: GRADY 36 6N 6W
NE SW SW SE
469 FSL 2029 FEL of 1/4 SEC
Latitude: 34.943658 Longitude: -97.783011
Derrick Elevation: 1060 Ground Elevation: 1033

First Sales Date: 1/2/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699116		695954	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1513		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12001		1335	2309
PRODUCTION	5 1/2	23	P-110	20985		1970	14673

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21010

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 03, 2020	MISSISSIPPIAN	344	50.96	3493	10154	2322	FLOWING	3000	24	4085

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
700286		MULTI UNIT		14079		18353			
614562		640		18373		20841			
630719		640							
Acid Volumes				Fracture Treatments					
1,660 BBLS 15% HCL				373,707 BBLS FLUID & 13,009,663 LBS SAND					

Formation	Top
MISSISSIPPIAN	14079

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. THE EXHIBITS FOR BOTH HEARINGS WERE AMENDED TO SHOW NEW DEEPEST PERFORATION. ALSO INCREASE DENSITY ORDER 709703 WAS REMOVED IT DID NOT COVER MISSISSIPPIAN COMPLETION.

Lateral Holes
Sec: 25 TWP: 6N RGE: 6W County: GRADY
NE NW NW SE
2635 FSL 2031 FEL of 1/4 SEC
Depth of Deviation: 13448 Radius of Turn: 361 Direction: 360 Total Length: 6931
Measured Total Depth: 21010 True Vertical Depth: 13524 End Pt. Location From Release, Unit or Property Line: 2031

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<div>1144862</div> <div>Status: Accepted</div>