

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275670000

Completion Report

Spud Date: July 26, 2019

OTC Prod. Unit No.: 137-226560-0-0000

Drilling Finished Date: September 17, 2019

1st Prod Date: February 03, 2020

Completion Date: January 31, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PARKS 0105 1-1-12MXH

Purchaser/Measurer: TARGA PIPELINE

Location: STEPHENS 36 1N 5W
SE NE SW SE
784 FSL 1601 FEL of 1/4 SEC
Latitude: 34.509173 Longitude: -97.673496
Derrick Elevation: 1125 Ground Elevation: 1093

First Sales Date: 2/3/2020

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
701129

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	J55	116			SURFACE
SURFACE	13 3/8	54.50	J55	1479		766	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	9370		977	2990
PRODUCTION	5 1/2	23	P110EC	21626		2979	7411

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21626

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21510	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 28, 2020	MISSISSIPPIAN	447	54	864	1932	3266	FLOWING	138	96	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
623746		640		11201			21494		
614531		640							
702491		MULTI UNIT							
Acid Volumes				Fracture Treatments					
21,100 GALS OF 15% HCL ACID				519,886 BBLS OF FLUID 21,277,945 POUNDS OF PROPPANT					

Formation	Top
MISSISSIPPIAN	10832

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 12 TWP: 1S RGE: 5W County: STEPHENS SW SE SE SW 51 FSL 2107 FWL of 1/4 SEC Depth of Deviation: 10663 Radius of Turn: 410 Direction: 181 Total Length: 11359 Measured Total Depth: 21626 True Vertical Depth: 11743 End Pt. Location From Release, Unit or Property Line: 51

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<div>1144955</div> <div>Status: Accepted</div>