

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225420000

Completion Report

Spud Date: July 18, 2018

OTC Prod. Unit No.: 03922585900000

Drilling Finished Date: April 03, 2019

1st Prod Date: June 09, 2019

Completion Date: June 04, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MORGANDY 1H-25-36

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 24 14N 15W
SE SE SE SW
250 FSL 2420 FWL of 1/4 SEC
Latitude: 35.667924 Longitude: -98.747685
Derrick Elevation: 1684 Ground Elevation: 1651

First Sales Date: 06/09/2019

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704433		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	1000		405	SURFACE
INTERMEDIATE	7	23	HCP-110	11500		330	7863
PRODUCTION	5	18	HCP-110	25341		1026	12681

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25475

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 24, 2019	MISSISSIPPIAN			4983		496	FLOWING	9702	12/64	8387

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
678621	640
704432	MULTIUNIT

Perforated Intervals

From	To
15235	25340

Acid Volumes

26,500 GALLONS

Fracture Treatments

25,693,740 POUNDS OF PROPPANT; 568,349 BBLS

Formation	Top
MERAMEC	14767
UPPER MERAMEC B	14885
MISSISSIPIAN	14791

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 14N RGE: 15W County: CUSTER

SW SW SW SE

170 FSL 2326 FEL of 1/4 SEC

Depth of Deviation: 14486 Radius of Turn: 474 Direction: 164 Total Length: 10245

Measured Total Depth: 25475 True Vertical Depth: 15384 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

1143078

5/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
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1002A
Addendum

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Muttinart:

Sec. 24 (S4): -0-

Sec. 25: 50.7571 %

Sec. 36: 49.2429 %

225859 I

225859A I

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X	Single Zone
	Multiple Zone
	Commingle

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Order No
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Total Depth: 25475

Packer	
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Plug	
Depth	Plug Type
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Initial Test Data

April 08, 2020

7/24/19

359MSSP

9702

1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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