## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051246340001 **Completion Report** Spud Date: June 05, 2019

OTC Prod. Unit No.: 051-226630-0-0000 Drilling Finished Date: July 11, 2019

1st Prod Date: February 20, 2020

Completion Date: January 11, 2020

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: EARLY 5-29-32XHW

Location: GRADY 29 6N 5W First Sales Date: 2/20/2020

SE NE NW NE

400 FNL 1630 FEL of 1/4 SEC

Latitude: 34.970336 Longitude: -97.746703 Derrick Elevation: 1188 Ground Elevation: 1158

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type								
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception	
Order No	
706261	

Increased Density							
Order No							
697641							
698248							

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	133	J-55	80			SURFACE		
SURFACE	13 3/8	55	J-55	1504		712	SURFACE		
INTERMEDIATE	9 5/8	40	P-110	11718		1356	SURFACE		
PRODUCTION	5 1/2	23	P-110	20642		2243	8135		

				Liner					
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 20642

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

**Initial Test Data** 

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Test Date	Forma	tion	Oil BBL/Day	Oil-Gravi (API)	dy Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing		
Feb 20, 2020	WOODFORD - MISSISSIPPIAN				819	4707	4325 FLOWING		2310	32			
			Con	npletion a	nd Test Data I	by Producing F	ormation						
	Formation N	lame: WOO	DFORD		Code: 31	9WDFD	C	class: OIL					
	Spacing	g Orders				Perforated I	ntervals						
Orde	r No	U	nit Size		Fror	n		Го					
4168	416838		640		1310	4	13	590					
629390		640		14596		18	006						
7062	260	MU	JLTIUNIT		1803	6	20349						
Acid Volumes				ПГ	Fracture Treatments								
1,462.9 BBLS 15% HCI				341,573 BBLS FLUID 17,454,750 LBS OF SAND									
	Formation N	lame: MISSI	SSIPPIAN		Code: 35	9MSSP	C	class: OIL					
Spacing Orders				Perforated Intervals									
Orde	r No	U	nit Size		Fror	n	То		То				
6293	629390		640		1374	.0	14444						
7062	260	MU	JLTIUNIT										
Acid Volumes				Fracture Treatments									
ACIDIZED WITH WOODFORD				F	FRAC'D WITH W	/OODFORD							
Formation Name: WOODFORD - MISSISSIPPIAN			Code:		C	class: OIL							

Formation	Тор
WOODFORD TVD	12933
MISSISSIPPIAN TVD	12971

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

## Lateral Holes

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Sec: 32 TWP: 6N RGE: 5W County: GRADY

SW SE SW NE

2606 FNL 1890 FEL of 1/4 SEC

Depth of Deviation: 12685 Radius of Turn: 2180 Direction: 183 Total Length: 7500

Measured Total Depth: 20642 True Vertical Depth: 13260 End Pt. Location From Release, Unit or Property Line: 1890

## FOR COMMISSION USE ONLY

1144961

Status: Accepted

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