

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137275680000

**Completion Report**

Spud Date: July 27, 2019

OTC Prod. Unit No.: 137-226561-0-0000

Drilling Finished Date: October 20, 2019

1st Prod Date: February 04, 2020

Completion Date: February 01, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PARKS 0105 2-1-12MXH

Purchaser/Measurer: TARGA PIPELINE

Location: STEPHENS 36 1N 5W  
SE NE SW SE  
759 FSL 1601 FEL of 1/4 SEC  
Latitude: 34.509104 Longitude: -97.673496  
Derrick Elevation: 1125 Ground Elevation: 1093

First Sales Date: 2/4/2020

Operator: MARATHON OIL COMPANY 1363  
PO BOX 68  
7301 NW EXPRESSWAY  
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
701130	

Increased Density	
Order No	
699190	
699191	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	112			SURFACE
SURFACE	13 3/8	54.50	J55	1492		767	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	9340		928	3388
PRODUCTION	5 1/2	23	P110EC	19912		2937	7360

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19923**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19815	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 23, 2020	MISSISSIPPIAN	557	52	856	1537	5626	FLOWING	153	96	

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
623746	640
614531	640
701602	MULTI UNIT

Perforated Intervals	
From	To
10953	16006
16006	19803

Acid Volumes	
18,000 GALS OF 15% HCL ACID	

Fracture Treatments	
448,415 BBLS OF FLUID	
18,361,415 POUNDS OF PROPPANT	

Formation	Top
MISSISSIPPIAN MD	10275
MISSISSIPPIAN TVD	10193

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION, FINAL MULTIUNIT NOR FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

<b>Lateral Holes</b>
<p>Sec: 12 TWP: 1S RGE: 5W County: STEPHENS</p> <p>SE SE NW SE</p> <p>1393 FSL 1393 FEL of 1/4 SEC</p> <p>Depth of Deviation: 10239 Radius of Turn: 525 Direction: 179 Total Length: 9990</p> <p>Measured Total Depth: 19923 True Vertical Depth: 11133 End Pt. Location From Release, Unit or Property Line: 1393</p>

<b>FOR COMMISSION USE ONLY</b>
<div style="float: right; text-align: right;">1144957</div> <div>Status: Accepted</div>