

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243980000

Completion Report

Spud Date: September 01, 2018

OTC Prod. Unit No.: 051-226098

Drilling Finished Date: October 18, 2018

1st Prod Date: July 29, 2019

Completion Date: July 29, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEON 2-35-9-6 4MXH

Purchaser/Measurer: ENLINK

Location: GRADY 11 9N 6W
NE NW NW NW
265 FNL 595 FWL of 1/4 SEC
Latitude: 35.275466 Longitude: -97.809761
Derrick Elevation: 1338 Ground Elevation: 1310

First Sales Date: 7/29/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707187		680252	
	Commingled			680253	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48		423		450	SURFACE
INTERMEDIATE	9 5/8	40	J-55	1500		415	SURFACE
PRODUCTION	5 1/2	20	P-110	21084		2255	4373

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21125

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2019	MISSISSIPPIAN	226	50	1352	5982	1322	FLOWING	720	38/128	555

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
256715	640
144013	640
707186	MULTIUNIT

Perforated Intervals

From	To
10786	21011

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

FRAC STAGES 1-31 OA: 13304439 LBS OF 100 MESH + 4729100 LBS OF 40/70 MESH + 17978898 GALS OF SLICKWATER

Formation	Top
COTTAGE GROVE	8168
OSWEGO	9337
VERDIGIRS	9478
PINK	9725
MISSISSIPPIAN	10350

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 10N RGE: 6W County: GRADY

NW NW NE NW

65 FNL 1252 FWL of 1/4 SEC

Depth of Deviation: 9947 Radius of Turn: 593 Direction: 360 Total Length: 10246

Measured Total Depth: 21125 True Vertical Depth: 10119 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

1143408

Status: Accepted