

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252610000

Completion Report

Spud Date: April 29, 2019

OTC Prod. Unit No.: 049-226208

Drilling Finished Date: May 29, 2019

1st Prod Date: September 30, 2019

Completion Date: September 28, 2019

Drill Type: HORIZONTAL HOLE

Well Name: LANG 3-20-29-32XHW

Purchaser/Measurer: ENABLE

Location: GARVIN 20 3N 4W
SE SW NW SW
1630 FSL 632 FWL of 1/4 SEC
Latitude: 34.714806 Longitude: -97.648486
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 9/30/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691334		690290	
	Commingle			690291	
				690292	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	80			SURFACE
SURFACE	9 5/8	40	J-55	1511		460	SURFACE
PRODUCTION	5 1/2	23	P-110	22616		3045	2775

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22616

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2019	WOODFORD	234	52	4327	18491	2010	FLOWING	2200	30	2554

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319 WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
604249	640
592945	640
581999	640
691333	MULTIUNIT

Perforated Intervals	
From	To
14712	22448

Acid Volumes
1618 BBL 15% HCL; 1595 BBL 6% HCL & 1.5% HF

Fracture Treatments
431,236 BBL FLUID; 151,791,920 LB SAND

Formation	Top
WOODFORD	14712

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 32 TWP: 3N RGE: 4W County: GARVIN NE SE NW NW 824 FNL 1013 FWL of 1/4 SEC Depth of Deviation: 14265 Radius of Turn: 1008 Direction: 360 Total Length: 7904 Measured Total Depth: 22616 True Vertical Depth: 14840 End Pt. Location From Release, Unit or Property Line: 824

FOR COMMISSION USE ONLY
1144119
Status: Accepted