

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139245610003

Completion Report

Spud Date: July 17, 2013

OTC Prod. Unit No.: 139-212612-0-0000

Drilling Finished Date: July 22, 2013

Amended

1st Prod Date: October 16, 2013

Amend Reason: RECOMPLETE TO MARMATON; COMMINGLE WITH MORROW

Completion Date: August 26, 2013

Recomplete Date: December 21, 2022

Drill Type: STRAIGHT HOLE

Well Name: COON B 1

Purchaser/Measurer: MERIT ENERGY COMPANY

Location: TEXAS 17 3N 12E CM
SW NW SE NW
1872 FNL 1465 FWL of 1/4 SEC
Latitude: 36.728187 Longitude: -101.793493
Derrick Elevation: 3425 Ground Elevation: 3411

First Sales Date: 12/31/2022

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J55	1400		495	SURFACE
PRODUCTION	5.5	17	J55	6464		235	4594

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6472

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2022	COMMINGLED			335			FLOWING	160	64/64	100

Completion and Test Data by Producing Formation

Formation Name: MARMATON		Code: 404MRMN		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		4992	5002		
Acid Volumes		Fracture Treatments			
PUMP 2500 GAL 15%ACID W/ADDITIVES &25 BBLS 2% KCL.		NO ADDITIONAL TREATMENT			

Formation Name: MORROW S-3		Code: 402MRWS3		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
56482	640	6259	6280		
Acid Volumes		Fracture Treatments			
NO ADDITIONAL TREATMENT		NO ADDITIONAL TREATMENT			

Formation Name: COMMINGLED		Code: 000CMGL		Class: GAS	
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Formation	Top
MARMATON	4992
MORROW S-3	6259

Were open hole logs run? Yes

Date last log run: July 22, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - MRMN UNSPACED; 160-ACRE LEASE (NW4)

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<div>1149639</div> <div>Status: Accepted</div>