

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35085213430000

**Completion Report**

Spud Date: January 02, 2023

OTC Prod. Unit No.: 085-230158

Drilling Finished Date: January 11, 2023

1st Prod Date: March 28, 2023

Completion Date: February 22, 2023

**Drill Type:** STRAIGHT HOLE

Well Name: LAWSON 1-29

Purchaser/Measurer:

Location: LOVE 29 7S 2W  
NW SE NW SW  
1860 FSL 970 FWL of 1/4 SEC  
Latitude: 33.916333 Longitude: -97.436208  
Derrick Elevation: 897 Ground Elevation: 879

First Sales Date: 3/28/2023

Operator: L E JONES OPERATING INC 19169

PO BOX 1185  
DUNCAN, OK 73534-1185

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	665	1000	275	SURFACE
PRODUCTION	4 1/2	11.6	J-55	7195	1000	150	6210

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7181**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 29, 2023	SANDERS	4	35			4	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: SANDERS		Code: 404SDRS	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		6908	6914
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
200 GAL 7-1/2% MCA		There are no Fracture Treatments records to display.	

Formation	Top
SANDERS	6908

Were open hole logs run? No  
Date last log run: January 12, 2023  
  
Were unusual drilling circumstances encountered? Yes  
Explanation:

Other Remarks
THIS WELL WAS ORIGINALLY DRILLED AS NORTH LEON UNIT 10-3. WE DID NOT ENCOUNTER THE UNITIZED FORMATION. THE WELL WAS THEN RE-NAMED AND COMPLETED IN A NON-UNITIZED ZONE.

FOR COMMISSION USE ONLY	
Status: Accepted	1150242