Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35111275450000 **Completion Report** Spud Date: November 29, 2021

OTC Prod. Unit No.: 111-227361-0-0000 Drilling Finished Date: December 03, 2021

1st Prod Date: March 16, 2022

Completion Date: February 15, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

First Sales Date:

Well Name: SUZIEQ 44-17 Purchaser/Measurer:

Location: OKMULGEE 17 15N 11E

NW NW SE SE 1155 FSL 1155 FEL of 1/4 SEC

Latitude: 35.7730378 Longitude: -96.1614539 Derrick Elevation: 887 Ground Elevation: 0

Operator: ENTERPRISE ENERGY EXPLORATION INC 21418

> 6528 E 101ST ST STE 392 TULSA, OK 74133-6724

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	20	L.S.	178	800	100	SURFACE
PRODUCTION	5 1/2	17	J-55	3330	1000	210	1726

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 0

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

March 22, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 15, 2022	DUTCHER	R 10	39			20	PUMPING	150		
Completion and Test Data by Producing Formation Formation Name: DUTCHER Code: 403DTCR Class: OIL										
Spacing Orders					Perforated I	ntervals		7		
Order No Unit Size			Fron	n	7	ō				

Acid Volumes
500 GALLONS 10%

NONE

Perforated Intervals					
From	То				
2621	2625				

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Тор
BARTLESVILLE	2000
воосн	2300
DUTCHER	2500
WILCOX	3020

Were open hole logs run? No Date last log run: August 14, 2021

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	

FOR COMMISSION USE ONLY

1147744

Status: Accepted

March 22, 2022 2 of 2