Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073265350002 **Completion Report** Spud Date: August 15, 2019

OTC Prod. Unit No.: 073-227373-0-0000 Drilling Finished Date: September 15, 2019

1st Prod Date: September 29, 2021

Amended Completion Date: September 14, 2021 Amend Reason: COMPLETED WELL

Drill Type: HORIZONTAL HOLE

Well Name: PHOENIX 1808 16-1MH Purchaser/Measurer: GSPM

First Sales Date: 09/20/2021

KINGFISHER 16 18N 8W NW NW NE NE Location:

245 FNL 1242 FEL of 1/4 SEC

Latitude: 36.04295141 Longitude: -98.05432966 Derrick Elevation: 1098 Ground Elevation: 1072

CHISHOLM OIL & GAS OPERATING LLC 23991 Operator:

1 WEST 3RD STREET SUITE 1700

TULSA, OK 74103-3522

Completion Type

Single Zone Multiple Zone Commingled

| Location Exception | | | |
|--------------------|--|--|--|
| Order No | | | |
| 721530 | | | |

| Increased Density | | | | | |
|----------------------------------------------------|--|--|--|--|--|
| Order No | | | | | |
| There are no Increased Density records to display. | | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 80 | | | SURFACE |
| SURFACE | 9.625 | 40 | J55 | 498 | | 250 | SURFACE |
| INTERMEDIATE | 7 | 29 | P110 | 8251 | | 275 | 3284 |

| | | | | Liner | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | P110 | 4878 | 0 | 430 | 7970 | 12848 |

Total Depth: 12848

| Packer | | | | |
|-----------------------------------------|--|--|--|--|
| Depth Brand & Type | | | | |
| There are no Packer records to display. | | | | |

| Plug | | | | | |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

Initial Test Data

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| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Oct 03, 2021 | MISSISSIPPI LIME | 70 | 41 | 47 | 671 | 1194 | FLOWING | 1877 | 64/64 | 127 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

| Spacing Orders | | | | | |
|----------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 641116 | 640 | | | | |

| Perforated Intervals | | | | | |
|----------------------|-------|--|--|--|--|
| From | То | | | | |
| 8301 | 12799 | | | | |

Acid Volumes

878 BBLS 15% NEFE

Fracture Treatments

164,458 BBLS FLUID

| Formation | Тор |
|------------------|------|
| MISSISSIPPI LIME | 7956 |
| CHECKERBOARD | 6551 |
| BIG LIME | 6775 |
| OSWEGO 2 | 6839 |
| OSWEGO 3 | 6926 |
| VERDIGRIS | 7042 |
| CHESTER | 7343 |
| MANNING | 7588 |

Were open hole logs run? No

10,592,450 LBS 100 & 40/70 MESH PROPPANT

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 18N RGE: 8W County: KINGFISHER

SW SE SW SE

99 FSL 1964 FEL of 1/4 SEC

Depth of Deviation: 7329 Radius of Turn: 619 Direction: 179 Total Length: 4498

Measured Total Depth: 12848 True Vertical Depth: 7940 End Pt. Location From Release, Unit or Property Line: 99

FOR COMMISSION USE ONLY

1147164

Status: Accepted

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