

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071245320002

Completion Report

Spud Date: June 19, 2021

OTC Prod. Unit No.: 071-208178-0-0000

Drilling Finished Date: June 28, 2012

Amended

1st Prod Date: November 01, 2012

Amend Reason: FRAC JOB PERFORMED ON EXISTING FORMATION

Completion Date: June 10, 2012

Recomplete Date: October 10, 2022

Drill Type: STRAIGHT HOLE

Well Name: VERDA 1-22

Purchaser/Measurer:

Location: KAY 22 29N 1W
C NW SE
1980 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150
TULSA, OK 74137-3575

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	269	150	190	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3616	961	335	1600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3624

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 13, 2022	MISSISSIPPI CHAT	0.83	39			130	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI CHAT		Code: 401MSSCT	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
595005	160	3464	3496
Acid Volumes		Fracture Treatments	
2,500 GALLONS (ORIGINAL TREATMENT)		42,500 POUNDS SAND, 788 BARRELS FRAC FLUID (NEW TREATMENT)	

Formation	Top
NEVA	902
TONKAWA	2484
LAYTON SAND	2912
CLEVELAND SAND	3204
BIG LIME-OSWEGO	3272
MISSISSIPPI CHAT	3464
MISSISSIPPI LIMESTONE	3496

Were open hole logs run? Yes
Date last log run: June 25, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1147743

API NO. 071-24532
OTC PROD. UNIT NO. 071-208178

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020



ORIGINAL
AMENDED (Reason)

frac job performed on existing formation

Rule 165:10-3-25

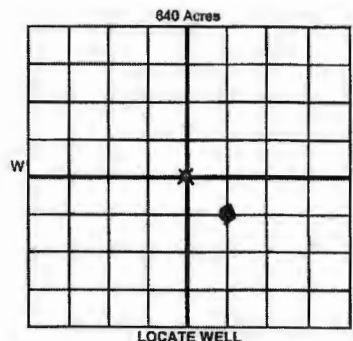
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Key	SEC	22	TWP	29N	RGE	1W	SPUD DATE	6/19/2012
LEASE NAME	Verda	WELL NO.	1-22	DRLG FINISHED DATE	6/28/2012	DATE OF WELL COMPLETION	6/10/2012	1st PROD DATE	11/1/2012
1/4 C 1/4 NW 1/4 SE 1/4	FSL	1980'	FWL	660'	RECOMP DATE	10/10/2022			
ELEVATION	Derrick FL	Ground	Latitude	Longitude					
OPERATOR NAME	Barber Oil, LC	OTC / OCC OPERATOR NO.	24363						
ADDRESS	8801 South Yale Avenue, Suite 150								
CITY	Tulsa	STATE	OK	ZIP	74137				



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24	J-55	269'	150	190	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5	J-55	3616'	961	335	1600'
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 3624'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Chat								
SPACING & SPACING ORDER NUMBER	595005 - 160 ac								
CLASS: Oil, Gas, Dry, Inf, Disp, Comm Disp, Svc	Gas <input checked="" type="checkbox"/> Oil <input type="checkbox"/>								Reported to Frac Focus
PERFORATED INTERVALS	3464'-3496'								
ACID/VOLUME	2500 gals	no							
FRACTURE TREATMENT (Fluids/Prop Amounts)	(Original Treatment) No	42,500 # sand							
		788 bbls Frac Fluid							
		(New Treatment)							

☐ Min Gas Allowable (165:10-17-7) OR ☐ Oil Allowable (165:10-13-3)

Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	10/15/2012	1/13/2022				
OIL-BBL/DAY	12	.83				
OIL-GRAVITY (API)	39	39				
GAS-MCF/DAY	210	0				
GAS-OIL RATIO CU FT/BBL	17500	0				
WATER-BBL/DAY	72	130				
PUMPING OR FLOWING	Pumping	Pumping				
INITIAL SHUT-IN PRESSURE	270	N/A				
CHOKE SIZE	N/A	N/A				
FLOW TUBING PRESSURE	N/A	N/A				

RECEIVED
MAR 17 2022
OKLAHOMA CORPORATION COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Barbara Courtney	NAME (PRINT OR TYPE)	3/15/2022	918-638-5951
8801 South Yale Ave, Suite 150	Tulsa	OK	DATE	PHONE NUMBER
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS
				bcourtney@barberoilco.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

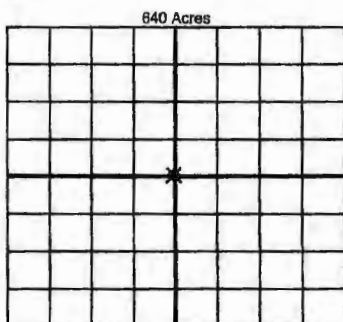
NAMES OF FORMATIONS	TOP
Neva	902
Tonkawa	2484
Layton Sand	2912
Cleveland Sand	3204
Big Lime Oswegg	3272
Mississippi Chat	3464
Mississippi Limestone	3496

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes _____

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	8/25/2012
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below _____	

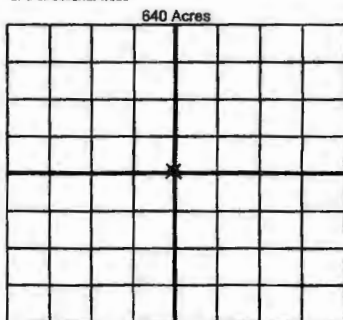
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	