

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137229040004

Completion Report

Spud Date: September 30, 1981

OTC Prod. Unit No.:

Drilling Finished Date: November 09, 1981

Amended

1st Prod Date: December 19, 1981

Amend Reason: CONVERT FROM PRODUCTION TO INJECTION

Completion Date: January 05, 1982

Recomplete Date: October 05, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: NORTH DOYLE PENN SAND UNIT 6-6

Purchaser/Measurer:

Location: STEPHENS 2 1N 5W
SW SW SE SW
318 FSL 1502 FWL of 1/4 SEC
Latitude: 34.58056 Longitude: -97.69879
Derrick Elevation: 1210 Ground Elevation: 1200

First Sales Date:

Operator: PHOENIX PETROCORP INC 19499

3900 S STONEBRIDGE DR STE 1201
MCKINNEY, TX 75070-8084

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	45.5	H-40	752		600	SURFACE
PRODUCTION	7	23	J-55	6051		540	4510

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6050

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4850	ARROWSET 1	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PENN SD Code: 409PVSD Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
150290	UNIT	4904	4944
		5350	5370
		5672	5868
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT NUMBER 1708080004. EXCEPTION NUMBER 664135

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143954</div>

API NO. 137-22904 (PLEASE TYPE OR USE BLACK INK ONLY)
OTC PROD. UNIT NO. 223704

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

OCT 17 2019

OKLAHOMA CORPORATION COMMISSION
640 Acres

ORIGINAL
☒ AMENDED (Reason) CONVERT FROM PRODUCTION TO INJECTION

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	STEPHENS	SEC	2	TWP	1N	RGE	5W	SPUD DATE	9-30-1981
LEASE NAME	NORTH DOYLE PENN UNIT				WELL NO.	6-6	DRLG FINISHED DATE	11-9-1981	
SW 1/4 SW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	318	FWL OF 1/4 SEC	1502	DATE OF WELL COMPLETION	1-5-1982			
ELEVATION Derrick FL	1210	Ground	1200	Latitude (if known)	34.58056	1st PROD DATE	12-19-1981		
OPERATOR NAME	PHOENIX PETROCORP INC.				OTC / OCC OPERATOR NO.	19489			
ADDRESS	3900 S. STONEBRIDGE DR. SUITE 1201								
CITY	McKINNEY		STATE	TX	ZIP	75070			

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE	
<input type="checkbox"/>	MULTIPLE ZONE	
<input type="checkbox"/>	Application Date	
<input type="checkbox"/>	COMINGLED	
<input type="checkbox"/>	Application Date	
<input type="checkbox"/>	LOCATION EXCEPTION	
<input type="checkbox"/>	ORDER NO.	
<input type="checkbox"/>	INCREASED DENSITY	
<input type="checkbox"/>	ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10-3/4"	45.5#	H40	752'		600	CIRC to surface
INTERMEDIATE							
PRODUCTION	7"	23#	J55	6051'		540	4510' CBL
LINER							

PACKER @ 4850'	BRAND & TYPE	ARROWSET 1	PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH	6050'
PACKER @	BRAND & TYPE		PLUG @	TYPE	PLUG @	TYPE		

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	409PVSD Penn Sand					
SPACING & SPACING ORDER NUMBER	150290 (unit)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ	(SEE REMARKS)				
PERFORATED INTERVALS	4904'-4944'					
	5350'-5370'					
	5672'-5868'					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	CLINT FULLER	10/14/2019	469-452-6036
3900 S. STONEBRIDGE DR. SUITE 1201	McKINNEY TX 75070	DATE	PHONE NUMBER
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS c.fuller@phoenixpetrocorp.com	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. _____

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no

If yes, briefly explain below

Other remarks: UIC PERMIT #1708080004 EXCEPTION #664135

640 Acres

The diagram shows a 10x10 grid of squares. A vertical line runs through the center, and a horizontal line runs through the center. An asterisk (*) is located at the intersection of these two lines, marking the center of the grid.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			