## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137096020003 **Completion Report** Spud Date: August 31, 1957

OTC Prod. Unit No.: 137-147830268 Drilling Finished Date: September 22, 1957

1st Prod Date: October 12, 1957

Amended Completion Date: October 12, 1957

Recomplete Date: December 20, 2018

Drill Type: STRAIGHT HOLE

**SERVICE WELL** 

Amend Reason: COMPLETE AS WATER INJECTION WELL

Well Name: DOYLE FIELD UNIT (HEFNER 10) 15-10 Purchaser/Measurer:

Location: STEPHENS 12 1N 5W First Sales Date:

C SW SW SW

330 FSL 330 FWL of 1/4 SEC Latitude: 34.56615 Longitude: -97.68507 Derrick Elevation: 1174 Ground Elevation: 1165

PHOENIX PETROCORP INC 19499 Operator:

> 3900 S STONEBRIDGE DR STE 1201 MCKINNEY, TX 75070-8084

Completion Type						
Χ	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CM									
SURFACE	10 3/4	32.75	H-40	397		375	SURFACE		
PRODUCTION	7	23	J-55	6751		200	5840		

				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 6760

Packer						
Depth	Brand & Type					
6240	ARROWSET 1					

Plug						
Depth	Plug Type					
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubir Pressure
			There are r	no Initial Data	a records to disp	lay.				
		Con	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: TUS	SY		Code: 40	4TSSY	С	lass: INJ			
	Spacing Orders				Perforated In	ntervals				
Orde	r No	Unit Size		Fron	n	7	Го			
523	99	UNIT		6284	1	63	360			
	Acid Volumes		$\neg \vdash$		Fracture Trea	atments				
There a	re no Acid Volume record	ls to display.		here are no	Fracture Treatm	nents record	s to display.			
	Formation Name: CAR	PENTER		Code: 40	4CRPR	C	lass: INJ			
	Spacing Orders				Perforated In	ntervals				
Orde	r No	Unit Size		From To		$\neg$				
523	99	UNIT		6478	3	64	198			
	Acid Volumes		$\neg \vdash$		Fracture Trea	atments				
There a	re no Acid Volume record	ls to display.		here are no	Fracture Treatm	nents record	s to display.			
	Formation Name: HEF	NER		Code: 40	4HFNR	C	lass: INJ			
	Spacing Orders				Perforated In	ntervals				
Orde	r No	Unit Size		Fron	From To					
523	99	UNIT		6680	6680 6704					
	Acid Volumes		$\neg$ $\sqcap$		Fracture Trea	atments				
There a	re no Acid Volume record	ls to display.		here are no	Fracture Treatm	nents record	s to display.			
ormation Top			ор		Vere open hole le					
					Vere unusual dri	lling circums	tances enco	untered? No		

## FOR COMMISSION USE ONLY

UIC NUMBER 1904540002. EXCEPTION NUMBER 687853

Other Remarks

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Status: Accepted

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RECEIVED (PLEASE TYPE OR USE BLACK INK ONLY) Form 1002A 137-09602 NO. OKLAHOMA CORPORATION COMMISSION Rev. 2009 OTC PROD. 137147830268 Oil & Gas Conservation Division OCT 1 7 2019 UNIT NO Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 ORIGINAL COMPLETE AS WATER INJECTION OKLAHOMA CORPORATION COMMISSION Rule 165:10-3-25 X AMENDED (Reason) WELL COMPLETION REPORT TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 8-31-1957 STRAIGHT HOLE SERVICE WELL DIRECTIONAL HOLE HORIZONTAL HOLE DRLG FINISHED 9-22-1957 If directional or horizontal, see reverse for bottom hole location DATE DATE OF WELL COUNTY **STEPHENS** SEC 12 TWP 1N RGE 5W 10-12-1957 COMPLETION LEASE WELL DOYLE FIELD UNIT 15-10 1st PROD DATE 10-12-1957 NAME NO FSL OF FWL OF SW 1/4 SW 1/4 SW 1/4 1/4 330' 330' RECOMP DATE 12-20-2018 1/4 SEC 1/4 SEC **FLEVATION** Longitude 1174 Ground 1165 Latitude (if known) 34.56615 -97.68507 Derrick FL (if known) **OPERATOR** OTC / OCC PHOENIX PETROCORP INC. 19499 NAME OPERATOR NO ADDRESS 3900 STONEBRIDGE DR. SUITE 1201 英 CITY McKINNEY STATE ZIP 75070 COMPLETION TYPE CASING & CEMENT (Attach Form 1002C) X SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI TOP OF CMT SAX MULTIPLE ZONE CONDUCTOR Application Date COMMINGLED H40 CIRC to surface SURFACE 10-3/4 32.75# 397 375 INTERMEDIATE ORDER NO.
INCREASED DENSITY PRODUCTION 7" 23# 6751 **J55** 200 5840' TS ORDER NO LINER TOTAL PACKER @ 6240' BRAND & TYPE 6760' ARROWSET 1 PLUG @ TYPE PLUG @ TYPE PACKER @ **BRAND & TYPE** PLUG @ TYPE PLUG @ **COMPLETION & TEST DATA BY PRODUCING FORMATION** FORMATION (SEE BELOW) SPACING & SPACING 52399 (unit ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc INJ (SEE REMARKS) 6284'-6360' 4047591 TUSSY PERFORATED 404 CRAR 6478'-6498' CARPENTER INTERVALS 6680'-6704' 404 HFX **HEFNER** ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer **First Sales Date INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY AS SUBMITTED GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. **CLINT FULLER** 10/14/2019 469-452-6036 **SIGNATURE** NAME (PRINT OR TYPE) DATE PHONE NUMBER 3900 STONEBRIDGE DR. SUITE 1201 McKINNEY TX 75070 c.fuller@phoenixpetrocorp.com **ADDRESS** CITY STATE ZIP **EMAIL ADDRESS** 

## PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickned rilled through. Show intervals cored or drillstem tested.	ss of formations	LEASE NAME		WEL	L NO.
NAMES OF FORMATIONS	TOP		FOR COMM	MISSION USE ONLY	
		ITD on file YE			
			SAPPROVED		
		AFFROVED DI		ct Codes	
		*			
		7	No.		
		Were open hole logs run?	yesn	o	
		Date Last log was run			
		Was CO <sub>2</sub> encountered?	yes n	o at what depths?	•
		Was H <sub>2</sub> S encountered?			
	46.P			o at what depths?	
		Were unusual drilling circular lf yes, briefly explain below			yesno
Other remarks: UIC # 1904540002 EXCEPTION # 6	607052	<del></del>		<u> </u>	- 1945 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 194
OIC # 1904540002 EXCEPTION # 6	307003				
					ASS MESSAGE TO SE
640 Acres BOTTOM H	IOLE LOCATION FOR DIRI	ECTIONAL HOLE			
	TWP RGE	COUNTY			
Spot Location	1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured T	otal Depth T	rue Vertical Depth	BHL From Lease, Unit, or Pro	perty Line:	
<del></del>					
воттом н	OLE LOCATION FOR HOP	RIZONTAL HOLE: (LATERALS	3)		
LATERAL #					
	TWP RGE	COUNTY			
Spot Location	on 1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total	
separate sheet indicating the necessary information.  Measured To	otal Depth Ti	rue Vertical Depth	BHL From Lease, Unit, or Pro	Length perty Line:	
Direction must be stated in degrees azimuth.			4.4		
Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #	2				V (8)
lease or spacing unit.	TWP RGE	COUNTY			46
Directional surveys are required for all Spot Locatio drainholes and directional wells.		414 414	Feet From 1/4 Sec Lines	FSL	FWL
640 Acres Depth of		1/4 1/4 adius of Turn	Direction	Total	
Deviation Measured To	otal Depth Tr	rue Vertical Depth	BHL From Lease, Unit, or Pro	Length perty Line:	
LATERAL #	3		<u> </u>		
	TWP RGE	COUNTY			160
Spot Locatio			Fact From 1/4 Cos Lines	Eci	lev.
Depth of	1/4 1/4	1/4 1/4 adius of Turn	Feet From 1/4 Sec Lines Direction	FSL Total	FWL
Deviation Measured To		rue Vertical Depth	BHL From Lease, Unit, or Pro	Length	
	"		Crisin Lease, Offit, of P10	POLY LING.	