Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073265360000

OTC Prod. Unit No.: 07322581200000

Completion Report

Spud Date: April 29, 2019

Drilling Finished Date: May 25, 2019 1st Prod Date: July 10, 2019

Completion Date: July 10, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SYDENA 1807 2LOH-29

Location: KINGFISHER 29 18N 7W NW NE NW NW 233 FNL 799 FWL of 1/4 SEC Derrick Elevation: 1103 Ground Elevation: 1080

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73114-7800 Purchaser/Measurer: ENLINK OKLAHOMA GAS PROCESSING First Sales Date: 7/10/19

	Completion Type	Location Exception	Increased Density
X	Single Zone	Order No	Order No
	Multiple Zone	697394	694329

Commingled

Casing and Cement									
Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	48	37		198	SURFACE
PRODUCTION		5 1/2	20	P-110	130)95		1920	3207
Liner									
Type Size Weight			Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
There are no Liner records to display.									

Total Depth: 13110

Pac	ker	Plug		
Depth	Brand & Type	Depth	Plug Type	
There are no Packe	r records to display.	There are no Plug	records to display.	

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2019	MISSISSIPPIAN	184	40.6	541	2940	392	FLWG VIA		N/A	132

ase, Unit or Property Line: 52		

October 31, 2019

Depth of Deviation: 7499 Radius of Turn: 465 Direction: 177 Total Length: 4922 Measured Total Depth: 13110 True Vertical Depth: 7948 End Pt. Location From Relea

FOR COMMISSION USE ONLY

Status: Accepted

Sec: 29 TWP: 18N RGE: 7W County: KINGFISHER

1250 GAL 15% HCL

52 FSL 1724 FWL of 1/4 SEC

SE SW SE SW

Other Remarks

Formation

MISSISSIPPIAN

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Тор

232,279 BBLS TREATED FRAC WATER 10,724,887# PROPPANT

Formation N	ame: MISSISSIPPIAN	Code: 359 MSSP	Class: OIL		
Spacing	Orders	Perfor	Perforated Intervals		
Order No Unit Size		From	То		
645769	640	8075	12996		
Acid Vo	olumes	Fractu	re Treatments		

Completion and Test Data by Producing Formation

Were open hole logs run? No 8075

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

1143426