

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137087710002

Completion Report

Spud Date: October 09, 1953

OTC Prod. Unit No.:

Drilling Finished Date: December 17, 1953

Amended

1st Prod Date: December 27, 1953

Amend Reason: COMPLETE AS WATER INJECTION WELL

Completion Date: January 07, 1954

Recomplete Date: December 12, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: DOYLE FIELD UNIT (HEFNER 9) 15-9

Purchaser/Measurer:

Location: STEPHENS 12 1N 5W
SW NW SW SW
970 FSL 280 FWL of 1/4 SEC
Latitude: 34.56786 Longitude: -97.68513
Derrick Elevation: 1127 Ground Elevation: 1117

First Sales Date:

Operator: PHOENIX PETROCORP INC 19499

3900 S STONEBRIDGE DR STE 1201
MCKINNEY, TX 75070-8084

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|--------|---------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 10 3/4 | 32.75 | | 367 | | 225 | SURFACE |
| PRODUCTION | 7 | 23 - 29 | | 8213 | | 250 | 5992 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 8215

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 6450 | ARROWSET 1 |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 7868 | CIBP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HEFNER

Code: 404HFNR

Class: INJ

| Spacing Orders | | Perforated Intervals | |
|--|-----------|--|------|
| Order No | Unit Size | From | To |
| 52399 | UNIT | 6511 | 6535 |
| Acid Volumes | | Fracture Treatments | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | |

Formation Name: MARKHAM

Code: 401MRKM

Class: INJ

| Spacing Orders | | Perforated Intervals | |
|--|-----------|--|------|
| Order No | Unit Size | From | To |
| 52399 | UNIT | 6997 | 7035 |
| Acid Volumes | | Fracture Treatments | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | |

Formation Name: ALDRIDGE

Code: 401ADDG

Class: INJ

| Spacing Orders | | Perforated Intervals | |
|--|-----------|--|------|
| Order No | Unit Size | From | To |
| 52399 | UNIT | 7144 | 7280 |
| Acid Volumes | | Fracture Treatments | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | |

Formation Name: HUMPHREYS

Code: 401HMPR

Class: INJ

| Spacing Orders | | Perforated Intervals | |
|--|-----------|--|------|
| Order No | Unit Size | From | To |
| 52399 | UNIT | 7573 | 7741 |
| Acid Volumes | | Fracture Treatments | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | |

| | |
|-----------|-----|
| Formation | Top |
|-----------|-----|

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|---|
| Other Remarks |
| UIC PERMIT NUMBER 1806220013. EXCEPTION NUMBER 672851 |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1143962 |

API NO. 137-08771
OTC PROD. UNIT NO. 137147830266

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

OCT 17 2019

OKLAHOMA CORPORATION COMMISSION

640 Acres

ORIGINAL
☒ AMENDED (Reason)

COMPLETE AS WATER INJECTION WELL

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | | | |
|----------------------|---------------------------------|----------------|------|---------------------|------------------------|-------------------------|--------------------|----------------------|------------|
| COUNTY | STEPHENS | SEC | 12 | TWP | 1N | RGE | 5W | SPUD DATE | 10-9-1953 |
| LEASE NAME | DOYLE FIELD UNIT | | | | WELL NO. | 15-9 | DRLG FINISHED DATE | 12-17-1953 | |
| NW 1/4 SW 1/4 SW 1/4 | 1/4 | FSL OF 1/4 SEC | 979' | FWL OF 1/4 SEC | 280' | DATE OF WELL COMPLETION | 1-7-1954 | 1st PROD DATE | 12-27-1953 |
| ELEVATION Derrick FL | 1127 | Ground | 1117 | Latitude (if known) | 34.56786 | RECOMP DATE | 12-12-2018 | Longitude (if known) | -97.68513 |
| OPERATOR NAME | PHOENIX PETROCORP INC. | | | | OTC / OCC OPERATOR NO. | 19499 | | | |
| ADDRESS | 3900 STONEBRIDGE DR. SUITE 1201 | | | | | | | | |
| CITY | McKINNEY | | | STATE | TX | ZIP | 75070 | | |

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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LOCATE WELL

COMPLETION TYPE

| | |
|---|--|
| <input checked="" type="checkbox"/> SINGLE ZONE | |
| <input type="checkbox"/> MULTIPLE ZONE | |
| <input type="checkbox"/> Application Date | |
| <input type="checkbox"/> COMMINGLED | |
| <input type="checkbox"/> Application Date | |
| <input type="checkbox"/> LOCATION EXCEPTION | |
| <input type="checkbox"/> ORDER NO. | |
| <input type="checkbox"/> INCREASED DENSITY | |
| <input type="checkbox"/> ORDER NO. | |

CASING & CEMENT (Attach Form 1002C)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|---------|--------|-------|-------|-----|-----|-----------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 10-3/4" | 32.75# | | 367' | | 225 | CIRC to surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 7" | 23-29 | | 8213' | | 250 | 5992' CBL |
| LINER | | | | | | | |

| | | | | | | | | | |
|----------------|--------------|------------|--------------|------|------|--------|------|-------------|-------|
| PACKER @ 6450' | BRAND & TYPE | ARROWSET 1 | PLUG @ 7868' | TYPE | CIBP | PLUG @ | TYPE | TOTAL DEPTH | 8215' |
| PACKER @ | BRAND & TYPE | | PLUG @ | TYPE | | PLUG @ | TYPE | | |

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | | |
|---|------------------------|----------------------------------|----------|--|--|--|--|
| FORMATION | (SEE BELOW) | | | | | | |
| SPACING & SPACING ORDER NUMBER | 52399 (unit) | | | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | INJ | (SEE REMARKS) | 404 HFNH | | | | |
| PERFORATED INTERVALS | 6511'-6535' ← HEFNER | 7573'-7741' ← HUMPHREYS 401 HMPR | | | | | |
| | 6997'-7035' ← MARKHAM | 401 MRKM | | | | | |
| | 7144'-7280' ← ALDRIDGE | 401 ADDG | | | | | |
| ACID/VOLUME | | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | | | | | | | |

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

| | | | | | | | |
|--------------------------|--|--|--|--|--|--|--|
| INITIAL TEST DATE | | | | | | | |
| OIL-BBL/DAY | | | | | | | |
| OIL-GRAVITY (API) | | | | | | | |
| GAS-MCF/DAY | | | | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | | | |
| WATER-BBL/DAY | | | | | | | |
| PUMPING OR FLOWING | | | | | | | |
| INITIAL SHUT-IN PRESSURE | | | | | | | |
| CHOKE SIZE | | | | | | | |
| FLOW TUBING PRESSURE | | | | | | | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

CLINT FULLER

10/14/2019 469-452-6036

SIGNATURE

NAME (PRINT OR TYPE)

DATE PHONE NUMBER

3900 STONEBRIDGE DR. SUITE 1201

McKINNEY

TX

75070

c.fuller@phoenixpetrocorp.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME _____ WELL NO. _____

| NAMES OF FORMATIONS | TOP |
|---------------------|-----|
| | |

| FOR COMMISSION USE ONLY | |
|-------------------------|--|
| ITD on file | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED |
| | 2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/> |

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Other remarks: UIC PERMIT # 1806220013 EXCEPTION #672851

640 Acres

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | |
|----------------------|-----|---------------------|-------------------------|---|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | Feet From 1/4 Sec Lines | | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |
| | | | | | | |

| | | | | | | | | | | | |
|----------------------|-----|---------------------|--------|-----|--|---|--|-------------------------|-----|--|-----|
| LATERAL #1 | | | | | | | | | | | |
| SEC | TWP | RGE | COUNTY | | | | | | | | |
| Spot Location | | | | | | | | | | | |
| 1/4 | | 1/4 | | 1/4 | | 1/4 | | Feet From 1/4 Sec Lines | FSL | | FWL |
| Depth of Deviation | | Radius of Turn | | | | Direction | | Total Length | | | |
| Measured Total Depth | | True Vertical Depth | | | | BHL From Lease, Unit, or Property Line: | | | | | |

| | | | | | | | |
|----------------------|-----|---------------------|--------|---|--------------|--|-----|
| SEC | TWP | RGE | COUNTY | | | | |
| Spot Location | | | | | | | |
| 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | | FWL |
| Depth of Deviation | | Radius of Turn | | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | |

| | | | | | | | |
|----------------------|-----|---------------------|--------|---|--------------|--|-----|
| SEC | TWP | RGE | COUNTY | | | | |
| Spot Location | | | | | | | |
| 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | | FWL |
| Depth of Deviation | | Radius of Turn | | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | |