Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35137229130001	Completion Report S	pud Date: October 22, 1981
OTC Prod. Unit No.:	Drilling Finis	hed Date: December 07, 1981
Amended	1st F	Prod Date: January 02, 1982
Amend Reason: COMPLETE AS WATER INJECTION WELL	Comple	tion Date: January 07, 1982
Amend Reason. COMPLETE AS WATER INJECTION WELL	Recomp	lete Date: August 02, 2019
Drill Type: STRAIGHT HOLE		

SERVICE WELL

Well Name: NORTH DOYLE PENN SAND UNIT 16-5

Location: STEPHENS 12 1N 5W NW SE NW NW 1704 FSL 800 FWL of 1/4 SEC Latitude: 34.57737 Longitude: -97.68344 Derrick Elevation: 1174 Ground Elevation: 1165

PHOENIX PETROCORP INC 19499 Operator:

> 3900 S STONEBRIDGE DR STE 1201 MCKINNEY, TX 75070-8084

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception		Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.
	Commingled		_	

				Casing and Ce	ement				
	Гуре	Siz	ze Weig	ght Grade	F	eet	PSI	SAX	Top of CMT
SU	RFACE	10 :	3/4 40.	5 K-55	8	21		925	SURFACE
PRO	DUCTION	7	23	K-55	58	341		285	4796
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	o Depth	Bottom Dept
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.20	mangin		are no Liner reco	_	_		5 2 6 9 61	

Total Depth: 5850

Pac	ker] [PI	ug
Depth	Brand & Type	1 [Depth	Plug Type
4498	ARROWSET 1	1 [There are no Plug	records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gra (AP		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There	are no l	Initial Data	records to disp	olay.				
		Cor	npletior	n and Te	est Data b	y Producing F	ormation				
	Formation Name: PENN	SD		Code: 409PVSD Class: INJ							
	Spacing Orders			Perforated Intervals							
Orde	Order No Unit Size				From	1	Т	o	-		
150	150290 UNIT				4550		4624				
					5304		54	88			
					5712		57	66			
	Acid Volumes					Fracture Tre	atments				
There a	re no Acid Volume records	to display.		There are no Fracture Treatments records to display.							
Formation		т	ор		Da W	'ere open hole l ate last log run: 'ere unusual dri xplanation:	-	tances encol	untered? No		
Other Remark	s UMBER 1905130001										

FOR COMMISSION USE ONLY

Status: Accepted

1143958

API 137-22913 NO. 0TC PROD. 21180 UNIT NO. 21180	PLEASE TYPE OR US	YPE OR USE BLACK INK ONLY) OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Oil & Gas Conservation Division Post Office Box 52000 Post Office Box 52000								7 2019	
ORIGINAL X AMENDED (Reason)	COMPLETE AS WAT			Ĩ	Rule 165:10-		0				N
TYPE OF DRILLING OPERATION			-		PLETION RE		0	KLAF	GONA C	CORPORATIC	714
	DIRECTIONAL HOLE	HORIZONTAL HOLE		D DATE	10-22-			1			
If directional or horizontal, see rev			DAT		12-7-		X	1			
UEADE	=		CON	IPLETION	1-7-1						
I'V IVIL		NO.		ROD DATE	1-2-1						-
SE 1/4 NW 1/4 NW	1/4 SEC	1/04 1/4 SEC 8		OMP DATE	8-2-2	019	*				-
Derrick FL 11/4 Ground			3/	Longitude (if known)	-97.68	3344			1.1		
NAME F	PHOENIX PETROCO	RP INC.	OTC / OCO		194	99					
ADDRESS	3900 STONE	BRIDGE DR. S	UITE 12	201				-			
	Ickinney	STATE	ТХ	ZIP	750	70	L		OCATE WE		
COMPLETION TYPE X SINGLE ZONE		CASING & CEMEN	T	T							
MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT	
Application Date COMMINGLED		CONDUCTOR	10 2/4	10 5#	VEF	0041			005		1.1
Application Date			10-3/4'	40.5#	K55	821'			925	CIRC to	SUCH
ORDER NO. INCREASED DENSITY		PRODUCTION	7"	23#	K55	5841'			285	4706	
ORDER NO.		LINER	<u> </u>	23#	1.00	5041			200	4796'	
PACKER @ 4498' BRAND	O&TYPE ARROWSET 1						<u> </u>		TOTAL	5850'	
PACKER @ BRANE	D & TYPE	PLUG @			PLUG @ _		- <u></u>	_ '	DEPTH		
COMPLETION & TEST DATA	BY PRODUCING FORMATIO	N						_			
FORMATION	409 PVSD ~	- Penn Se	and								
SPACING & SPACING	150290 (N	niĐ	1					3.	1.00		
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,											
Disp, Comm Disp, Svc	INJ	(SEE REMAR	KS)							Salar and	
	4550'-4624'										
PERFORATED	5304'-5488'			-	_				1.6		
INTERVALS									10		
	5712'-5766'										
ACID/VOLUME	N										
		-									
FRACTURE TREATMENT (Fluids/Prop Amounts)											
								and and a second se			
	Min Gas All		10-17-7)			rchaser/Measure ales Date	ſ		<u></u>		
INITIAL TEST DATA	Oil Allowab										
INITIAL TEST DATE											
OIL-BBL/DAY		— П			mm	min					
OIL-GRAVITY (API)		the second s									
GAS-MCF/DAY				CIII		TTFF					
			IJ	JUC		TTEL					
GAS-OIL RATIO CU FT/BBL											
GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY							111-		CREE .		
WATER-BBL/DAY							1.1.1				
WATER-BBL/DAY											
WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE											
WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE											
GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled to make this report, which was pr	through, and pertinent remarks epared by me or under my supe >	are presented on the ro	everse. I dec				this report ar complete to	nd am au the best 1/2019	t of my know	rmy organization vledge and belief. 9-452-6036	

FORMATION RECORD re formation names and tops, if available, or descriptions and thi led through. Show intervals cored or drillstem tested.	ckness of formations	LEASE NAME	WELL NO
MES OF FORMATIONS	ТОР		FOR COMMISSION USE ONLY
		ITD on file YES [APPROVED DISAPPROVE	D 2) Reject Codes
		Were open hole logs run?	100 D0
		Date Last log was run	yesno
		Was CO ₂ encountered?	yesno at what depths? yesno at what depths?
		Were unusual drilling circumstances e If yes, briefly explain below	encountered?yesno
UIC PERMIT #1905130001			

	,			
		Î		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

54	,		

SEC	TWP	RGE	COUNT	Y			
Spot Lo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True	Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATER/	AL #1							
SEC	TWP	RGE		COUNTY	<u>م</u>			1
Spot Loc	cation 1/4	1/4	1/4	. 1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation			Radius of Turn		Direction	Total Length		199 A.
Measure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:		
LATERA	AL #2						9. 19. 19. 9.	
SEC	TWP	RGE		COUNTY				
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation			Radius of Turn		Direction	Total Length		
Measure	ed Total Depth	i di gi	True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:		1
LATERA	AL #3							
SEC	TWP	RGE		COUNTY				11.2
Spot Loc	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	n		Radius of Turn	1	Direction	Total Length		
Measure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro			