Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073262120000

OTC Prod. Unit No.: 073-224680-0-0000

Completion Report

Spud Date: October 19, 2018 Drilling Finished Date: October 27, 2018

1st Prod Date: December 10, 2018

Completion Date: November 25, 2018

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: BOLLENBACH 1705 5-27MH

Location: KINGFISHER 27 17N 5W SW NE NW NW 379 FNL 942 FWL of 1/4 SEC Latitude: 35.925905 Longitude: -97.726008 Derrick Elevation: 1055 Ground Elevation: 1030

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	697652	680106				
	Commingled						

Casing and Cement											
Т	Туре		Size	Weight	Grade	Feet		PSI SAX		Top of CMT	
CONI	CONDUCTOR		16"		X42	11	5			SURFACE	
SUF	SURFACE		9 5/8"	36#	J55	41	6	265		SURFACE	
PROE	PRODUCTION			29#	P110	72	15	5		6062	
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	PSI SAX Top Depth Bo		Bottom Depth		
LINER	4 1/2"	29	#	P110	5478	0	0 0 6634		12112		

Total Depth: 12114

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
6572	ASIII	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jan 08, 2019	2019 MISSISSIPPIAN		39		435	3063	351	GAS LIFT		OPEN	90	
	Completion and Test Data by Producing Formation											
Formation Name: MISSISSIPPIAN					Code:		С	Class: OIL				
	Spacing Orders					Perforated						
Orde	Order No Unit Size					rom To		ō				
6402	298	640		There are no Perf. Intervals records to display.								
	Acid Volumes					Fracture Tre						
	25 BBLS				190,499 BBLS SLICKWATER 4,516,509# SAND PROPPANT							
Formation		тт	Тор		Were open hole logs run? No							
TOPEKA				3982 Date last log run:								
COTTAGE GRO	OVE				5599 v	Were unusual drilling circumstances encountered? No						
CHECKERBOA	ARD		5944 Explanation:									
BIG LIME				6264								
OSWEGO				6352								
VERDIGRIS					6502							
PINK LIME					6625							
MISSISSIPPIAN					6730							
Other Remarks	s											
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7215' TO TERMINUS @ 12114'. THE 4 1/2" LINER IS NOT												

CEMENTED.

 Lateral Holes

 Sec: 27 TWP: 17N RGE: 5W County: KINGFISHER

 SW
 SE

 SE
 SW

 171 FSL
 340 FEL of 1/4 SEC

 Depth of Deviation: 6262 Radius of Turn: 637 Direction: 178 Total Length: 4860

 Measured Total Depth: 12114 True Vertical Depth: 6691 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY

Status: Accepted

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