

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137225640003

Completion Report

Spud Date: December 03, 1980

OTC Prod. Unit No.:

Drilling Finished Date: January 29, 1981

Amended

1st Prod Date: May 15, 1981

Amend Reason: CONVERT FROM PRODUCER TO WATER INJECTION WELL

Completion Date: May 20, 1981

Recomplete Date: November 24, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: NORTH DOYLE PENN SAND UNIT 15-7

Purchaser/Measurer:

Location: STEPHENS 12 1N 5W
SW SW NE NW
1640 FSL 1640 FWL of 1/4 SEC
Latitude: 34.57687 Longitude: -97.68049
Derrick Elevation: 1188 Ground Elevation: 1180

First Sales Date:

Operator: PHOENIX PETROCORP INC 19499

3900 S STONEBRIDGE DR STE 1201
MCKINNEY, TX 75070-8084

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	K	739		600	SURFACE
PRODUCTION	7	23	K-55	5563		500	3542

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5588

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4602	ARROWSET 1	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PENN SD Code: 409PVSD Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
150290	UNIT	4684	4752
		5377	5458
		5484	5524
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT NUMBER 1802360012. EXCEPTION NUMBER 668778

FOR COMMISSION USE ONLY	
Status: Accepted	1143957

API NO. 137-22564
OTC PROD. UNIT NO. 24480

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

OCT 17 2019

OKLAHOMA CORPORATION
COMMISSION

ORIGINAL
☒ AMENDED (Reason)

CONVERT FROM PRODUCER TO
WATER INJECTION WELL

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	STEPHENS	SEC	12	TWP	1N	RGE	5W	SPUD DATE	12-3-1980
LEASE NAME	NORTH DOYLE PENN UNIT			WELL NO.	15-7	DATE OF WELL COMPLETION	5-20-1981	DRLG FINISHED DATE	1-29-1981
SW 1/4 SW 1/4 NE 1/4 NW 1/4	FSL OF 1/4 SEC	1640	FWL OF 1/4 SEC	1640	RECOMP DATE	11-24-2018	1st PROD DATE	5-15-1981	
ELEVATION Derrick FL	1188	Ground	1180	Latitude (if known)	34.57687	Longitude (if known)	-97.68049		
OPERATOR NAME	PHOENIX PETROCORP INC.			OTC / OCC OPERATOR NO.	19499				
ADDRESS	3900 S. STONEBRIDGE DR. SUITE 1201								
CITY	McKINNEY			STATE	TX	ZIP	75070		

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10-3/4"	40.5#	K	739'		600	CIRC to Surface
INTERMEDIATE							
PRODUCTION	7"	23#	K55	5563'		500	3542' CBL
LINER							

PACKER @ 4602'	BRAND & TYPE	ARROWSET 1	PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH	5588'
PACKER @	BRAND & TYPE		PLUG @	TYPE	PLUG @	TYPE		

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	409 PVSD	Penn sand				
SPACING & SPACING ORDER NUMBER	150290	(unit)				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ	(SEE REMARKS)				
PERFORATED INTERVALS	4684'-4752'					
	5377'-5458'					
	5484'-5524'					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	CLINT FULLER	10/14/2019	469-452-6036
3900 S. STONEBRIDGE DR. SUITE 1201	McKINNEY TX 75070	DATE	PHONE NUMBER
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

AS SUBMITTED

FORMATION RECORD

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

Other remarks: UIC PERMIT #1802360012 EXCEPTION #668778

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1										
SEC	TWP	RGE	COUNTY							
Spot Location			1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						

SEC	TWP	RGE	COUNTY				
Spot Location							
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location			Feet From 1/4 Sec Lines		FSL		FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			