

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051246410000

**Completion Report**

Spud Date: May 25, 2019

OTC Prod. Unit No.: 051-226035-0-0000

Drilling Finished Date: June 29, 2019

1st Prod Date: September 06, 2019

Completion Date: September 06, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LIVINGSTON 0112 7H

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 12 9N 5W  
SE SE SW SE  
291 FSL 1367 FEL of 1/4 SEC  
Latitude: 35.262668265 Longitude: -97.675095183  
Derrick Elevation: 0 Ground Elevation: 1342

First Sales Date: 09/06/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		699153	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1034		400	SURFACE
PRODUCTION	5 1/2	20	P-110	19761		2385	8997

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19771**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 08, 2019	WOODFORD	1455	40	1808	1242	4403	FLOWING	1900	128	491

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

<b>Spacing Orders</b>	<b>Perforated Intervals</b>								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">698051</td> <td style="text-align: center;">1280</td> </tr> </table>	Order No	Unit Size	698051	1280	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">9689</td> <td style="text-align: center;">19665</td> </tr> </table>	From	To	9689	19665
Order No	Unit Size								
698051	1280								
From	To								
9689	19665								

<b>Acid Volumes</b>	<b>Fracture Treatments</b>
1,250 GALLONS 7.5% HCL TOTAL ACID	17,746,764 GALLONS TOTAL FLUID, 22,697,500 POUNDS TOTAL PROPPANT

Formation	Top
WOODFORD	9556

Were open hole logs run? No

Date last log run:


Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
EXCEPTION TO OAC 165:10-3-28 - INTERIM ORDER NUMBER 701596. OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN WHAT THE SPACING ORDER ALLOWS.

<b>Lateral Holes</b>
Sec: 1 TWP: 9N RGE: 5W County: GRADY  NE   NW   NE   NE  177 FNL   824 FEL of 1/4 SEC  Depth of Deviation: 8965 Radius of Turn: 853 Direction: 2 Total Length: 9953  Measured Total Depth: 19771 True Vertical Depth: 9107   End Pt. Location From Release, Unit or Property Line: 177

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1143894

<p>A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.</p>				
		<p>Joni Reeder</p>		<p>9/20/19</p>
SIGNATURE		NAME (PRINT OR TYPE)		DATE
3817 NW Expressway, Suite 500		Oklahoma City	OK	73112
ADDRESS		CITY	STATE	ZIP
				<p><a href="mailto:joni_reeder@eogresources.com">joni_reeder@eogresources.com</a></p>
				EMAIL ADDRESS
<p>405-246-3100</p>				
PHONE NUMBER				

## FORMATION RECORD

LEASE NAME

LIVINGSTON 0112

WELL NO. 7H

NAMES OF FORMATIONS		TOP
WOODFORD	MD	9,556

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes  <hr/> <hr/> <hr/> <hr/> <hr/>	

Were open hole logs run?                      \_\_\_ yes    X no

Date Last log was run                          \_\_\_\_\_ N/A \_\_\_\_\_

Was CO<sub>2</sub> encountered?                      \_\_\_ yes    X no     at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?                      \_\_\_ yes    X no     at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?                      \_\_\_ yes    X no

If yes, briefly explain below:

**EXCEPTION TO OAC 165:10-3-28 - Interim Order #701596**

640 Acres

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick horizontal line and a thick vertical line intersect at the center, dividing the grid into four 5x5 quadrants. The top-left and bottom-right quadrants are shaded light gray. The top-right and bottom-left quadrants are white. The grid is used for plotting the graph of the function  $y = \frac{1}{2}x^2$ .

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC 1	TWP 9N	RGE 5W	COUNTY GRADY
Spot Location			
NE 1/4	NW 1/4	NE 1/4	NE 1/4
Feet From 1/4 Sec Lines		FNL 177	FEL 824
Depth of Deviation	8,965	Radius of Turn	853
Direction		2.4	Total Length
Measured Total Depth		9,953	
19,771		177	
True Vertical Depth		BHL From Lease, Unit, or Property Line:	
9,107		177	

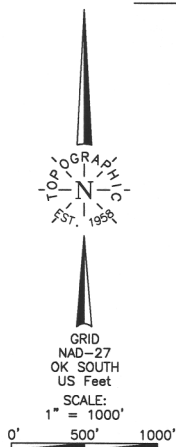
**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #3**

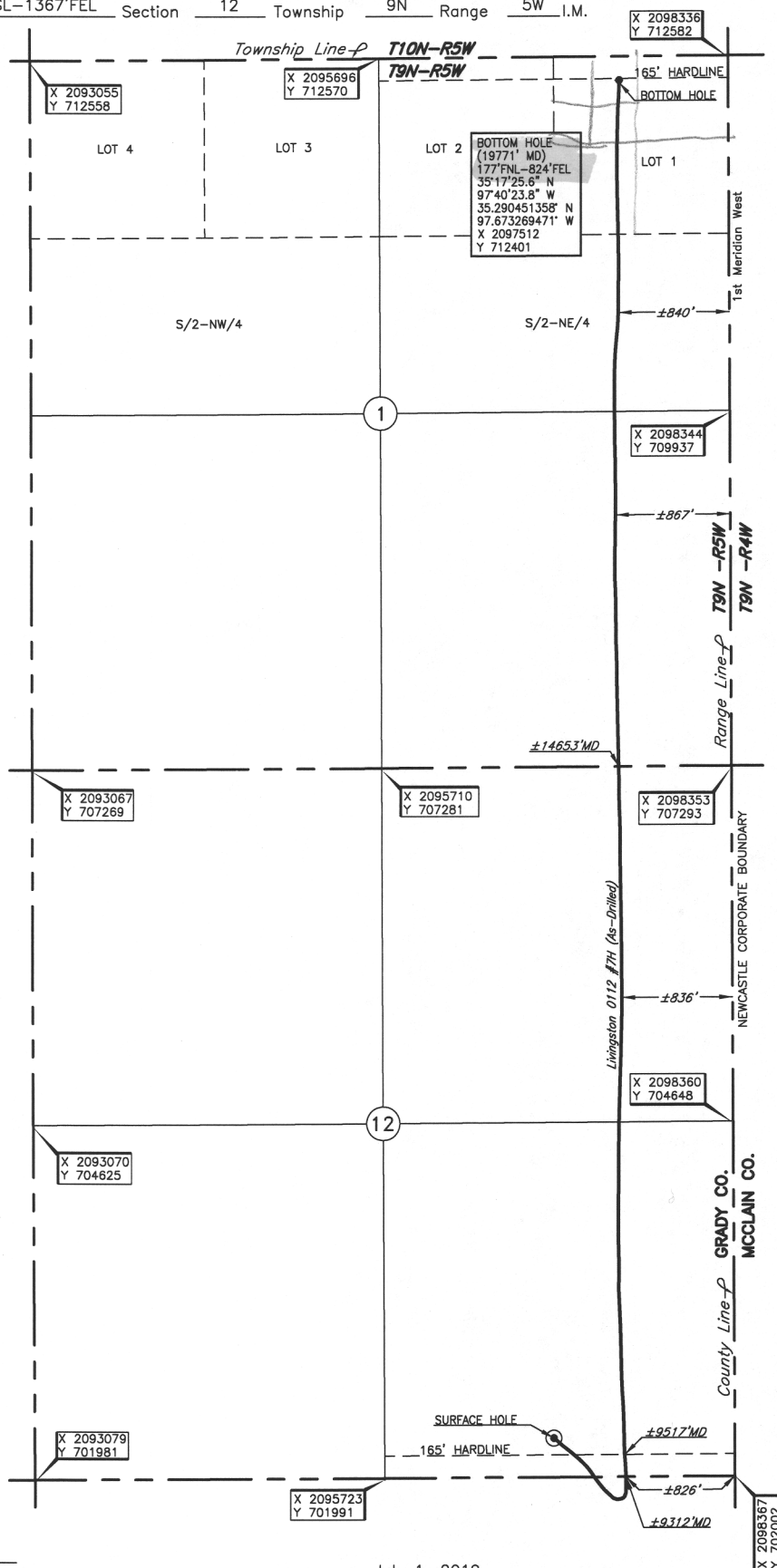
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn			Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

291' FSL-1367' FEL Section 12 Township 9N Range 5W I.M.



Operator: EOG RESOURCES, INC  
 Lease Name: LIVINGSTON 0112  
 Topography & Vegetation: Location fell in heavy brush, sloping downhill to the North & East  
 Good Drill Site? Yes  
 Reference Stakes or Alternate Location: Stakes Set None  
 Best Accessibility to Location: From South off county road  
 Distance & Direction: From the jct. of St. Hwy. 76 South & St. Hwy. 39, go ±2 miles South on St. Hwy. 76, then ±1 mile West to the SE Cor. of Sec. 12-T9N-R5W

Well No.: 7H  
 ELEVATION: 1342' Gr. at Stake



BAL  
 NE NW NE NE

DATUM: NAD-27  
 LAT: 35°15'45.6"N  
 LONG: 97°40'30.3"W  
 LAT: 35.262668265° N  
 LONG: 97.675095183° W  
 STATE PLANE  
 COORDINATES: (US Feet)  
 ZONE: OK SOUTH  
 X: 2097000  
 Y: 702287

Project # 124196A Date of Drawing: July 1, 2019  
 Date Staked: May 1, 2019 ST

## FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION  
 FURNISHED BY EOG RESOURCES, INC.