

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35143242950002

**Completion Report**

Spud Date: June 25, 2014

OTC Prod. Unit No.: 143-215108

Drilling Finished Date: June 26, 2014

1st Prod Date: October 13, 2014

**Amended**

Completion Date: July 21, 2014

Amend Reason: RECOMPLETE TO PRODUCING

Recomplete Date: April 15, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: QUINTON 2

Purchaser/Measurer:

Location: TULSA 18 20N 13E  
NE SW SE SE  
335 FSL 1655 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CROSE OIL COMPANY 10281  
PO BOX 504  
4000 CLUCK RD (CLAREMORE)  
COLLINSVILLE, OK 74021-0504

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			191		80	SURFACE
PRODUCTION	4 1/2			1220		95	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1220**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 15, 2019	BARTLESVILLE	2				200	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: OIL

**Spacing Orders****Order No****Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals****From****To**

1065

1154

**Acid Volumes**

NONE

**Fracture Treatments**

NONE

**Formation****Top**

BARTLESVILLE

1065

Were open hole logs run? Yes

Date last log run: June 25, 2014

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

ORIGINAL COMPLETION AS ENHANCED RECOVERY WELL IN BARTLESVILLE. OCC PERMIT NUMBER 1500590037 DATED OCTOBER 13, 2014. PERMIT TERMINATED DECEMBER 31, 2018.

**FOR COMMISSION USE ONLY**

1143960

Status: Accepted

API NO. 143-24295  
 OTC PROD. UNIT NO. 143-215/08

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

OCT 17 2019

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL  
☒ AMENDED (Reason) Recomplete to Producing

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Tulsa SEC 18 TWP 20N RGE 13E  
 LEASE NAME QUINTON WELL NO. 2  
 NE 1/4 SW 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 335' FWL OF 1/4 SEC 1655'  
 ELEVATION Ground NA Latitude (if known) Longitude (if known)  
 OPERATOR NAME Croze Oil Company OTC / OCC OPERATOR NO. 10281  
 ADDRESS P.O. Box 504  
 CITY Collinsville STATE OK ZIP 74021

COMPLETION REPORT  
 SPUD DATE 6/25/2014  
 DRLG FINISHED DATE 6/26/2014  
 DATE OF WELL COMPLETION 7/21/2014  
 1st PROD DATE SWD 10/13/14  
 RECOMP DATE 4/15/2019

640 Acres  
 LOCATE WELL

COMPLETION TYPE  
☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED  
☐ LOCATION EXCEPTION  
☐ ORDER NO.  
☐ INCREASED DENSITY  
☐ ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"			191		80	Surface
INTERMEDIATE							
PRODUCTION	4 1/2"			1220'		95	Surface
LINER							
						TOTAL DEPTH	1220'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Bartlesville  
 SPACING & SPACING  
 ORDER NUMBER  
 CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  
Oil  
 PERFORATED INTERVALS 1065 - 1154'  
 ACID/VOLUME None  
 FRACTURE TREATMENT (Fluids/Prop Amounts) None

Min Gas Allowable (165:10-17)  
 OR  
 Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
 First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4/15/2019
OIL-BBL/DAY	2
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	200
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Robert O. Berry NAME (PRINT OR TYPE) Robert O. Berry DATE 10/14/19 PHONE NUMBER (918) 587-0036  
 ADDRESS 1789 E. 71st Street CITY Tulsa STATE OK ZIP 74136 EMAIL ADDRESS rob@grbresources.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME QUINTON

WELL NO. 2

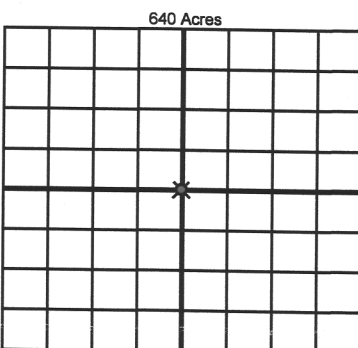
NAMES OF FORMATIONS	TOP
Bartlesville	1,065
Total Depth	1220'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	<u>6/25/2014</u>	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below		

Other remarks: Original completion as enhanced recovery well in Bartlesville. OCC Permit #1500590037 dated 10/13/2014.

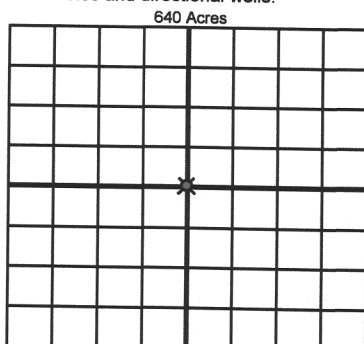
Permit terminated 12/31/2018.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			