Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 073-226102-0-0000 Drilling Finished Date: July 14, 2019

1st Prod Date: September 15, 2019

Amended

Completion Date: September 15, 2019

Amend Reason: OCC CORRECTION TO CORRECT INCREASE DENSITY NUMBER

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FREDERICK 1508 4H-4X Purchaser/Measurer: MARK WEST

Location: KINGFISHER 16 15N 8W First Sales Date: 9/18/2019

NE SW NE NW 690 FNL 1850 FWL of 1/4 SEC

Latitude: 35.781519 Longitude: -98.059355 Derrick Elevation: 1174 Ground Elevation: 1146

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
687540

Increased Density
Order No
688335
686476

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT							Top of CMT	
SURFACE	13 3/8	54.5	J-55	1472		925	SURFACE	
PRODUCTION	5 1/2	20	P-110	19883		2785	579	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19915

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

September 01, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2019	MISSISSIPPIAN	469	46	1401	2990	1478	FLOWING	1000	34	515

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
634773	640			
687539 MULTIUNIT				

Perforated Intervals					
From	То				
9700	19772				

Acid Volumes
TOTAL HCL 15% - 63 BBLS

Fracture Treatments				
TOTAL FLUID - 448,527 BBLS & TOTAL PROPPANT - 20,240,593 LBS				

Formation	Тор
MISSISSIPPIAN TVD	8898

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE ORDER 686475 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 4 TWP: 15N RGE: 8W County: KINGFISHER

NW NW NW NE

84 FNL 2595 FEL of 1/4 SEC

Depth of Deviation: 8880 Radius of Turn: 598 Direction: 358 Total Length: 10303

Measured Total Depth: 19915 True Vertical Depth: 9080 End Pt. Location From Release, Unit or Property Line: 84

FOR COMMISSION USE ONLY

1144105

Status: Accepted

September 01, 2020 2 of 2