

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085213010001

Completion Report

Spud Date: April 10, 2019

OTC Prod. Unit No.: 085-226131-0-0000

Drilling Finished Date: May 29, 2019

1st Prod Date: September 23, 2019

Completion Date: September 11, 2019

Drill Type: HORIZONTAL HOLE

Well Name: WARREN 1-12H7X8

Purchaser/Measurer: VALERO MKTG AND
SUPPLY CO

First Sales Date: 09/27/2019

Location: LOVE 12 7S 1W
SW NE NE NE
430 FNL 500 FEL of 1/4 SEC
Latitude: 33.96833 Longitude: -97.24922
Derrick Elevation: 925 Ground Elevation: 899

Operator: KAISER-FRANCIS OIL COMPANY 6390

6733 S YALE AVE
TULSA, OK 74121-1468

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689824		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	61	K55	1999		1095	SURFACE
INTERMEDIATE	9.625	40	P110	13475		2330	SURFACE
PRODUCTION	5.5	23	P110	23051		3645	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23053

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		22998	CMT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 19, 2019	WOODFORD	450	42	490	1089	1845	FLOWING	1600	80/128	255

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
686810	640
260251	640
697905	MULTIUNIT

Perforated Intervals

From	To
14645	22973

Acid Volumes

NONE

Fracture Treatments

638,452 BBL FLUID
20,130,219 LBS PROPPANT

Formation	Top
WOODFORD	14084

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN ISSUED

Lateral Holes

Sec: 8 TWP: 7S RGE: 1E County: LOVE

SW NE NW NE

427 FNL 1873 FEL of 1/4 SEC

Depth of Deviation: 13500 Radius of Turn: 780 Direction: 90 Total Length: 8328

Measured Total Depth: 23053 True Vertical Depth: 13867 End Pt. Location From Release, Unit or Property Line: 427

FOR COMMISSION USE ONLY

Status: Accepted

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