

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237570000

Completion Report

Spud Date: August 28, 2018

OTC Prod. Unit No.:

Drilling Finished Date: October 25, 2018

1st Prod Date: December 28, 2018

Completion Date: November 09, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RED BLUFF 11X2-18-25 1HC

Purchaser/Measurer: BP/ENABLE

Location: ELLIS 11 18N 25W
SW SW SE SE
273 FSL 1113 FEL of 1/4 SEC
Latitude: 36.04462589 Longitude: -99.72432821
Derrick Elevation: 2308 Ground Elevation: 2287

First Sales Date: 12/28/18

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696406		679349	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	582	1130	620	SURFACE
INTERMEDIATE	7	29	P-110	8518	5000	660	SURFACE
PRODUCTION	4 1/2	14	P-110	20394	3000	1150	8245

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20410

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 31, 2019	CLEVELAND	388	45	778	2005	460	PUMPING	890	64/64	230

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

Spacing Orders

Order No	Unit Size
100886	640
612035	640
696405	MULTI UNIT

Perforated Intervals

From	To
9915	20252

Acid Volumes

12000 GALS FE 15%

Fracture Treatments

1204172 LBS PREMIUM WHITE 40/70 MESH SAND &
207250 LBS PREMIUM WHITE CRC 40/70 MESH SAND.
30121 BBLS WATER.

Formation	Top
CLEVELAND	9188

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 18N RGE: 25W County: ELLIS

NE NW NW NE

165 FNL 2080 FEL of 1/4 SEC

Depth of Deviation: 8911 Radius of Turn: 1069 Direction: 355 Total Length: 10589

Measured Total Depth: 20410 True Vertical Depth: 9058 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

1142228

Status: Accepted