

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253530000

Completion Report

Spud Date: March 27, 2019

OTC Prod. Unit No.: 017225989

Drilling Finished Date: April 11, 2019

1st Prod Date: August 04, 2019

Completion Date: August 27, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHEYENNE-ARAPAHO BIA 1307 1-20-17 MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 20 13N 7W
SW SE SE NE
215 FSL 373 FEL of 1/4 SEC
Latitude: 35.588196601 Longitude: 97.959943159
Derrick Elevation: 1350 Ground Elevation: 1318

First Sales Date: 8/4/19

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
686358	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	112			SURFACE
SURFACE	9 5/8	40	P110HC	1490		375	SURFACE
PRODUCTION	5 1/2	23	P110EC	17805		1950	1407

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17805

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17718	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2019	MISSISSIPPIAN	719	40	2387	3322	622	FLOWING	485	44	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
644920	640
646207	640
683407	640
686443	MU

Perforated Intervals

From	To
9901	17702

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

198701 BBLs OF FLUID
13101033 LBS OF PROPPANT

Formation	Top
MISSISSIPPIAN	9547

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 17 TWP: 13N RGE: 7W County: CANADIAN

NW NE NE NE

170 FNL 398 FEL of 1/4 SEC

Depth of Deviation: 9283 Radius of Turn: 385 Direction: 360 Total Length: 7561

Measured Total Depth: 17805 True Vertical Depth: 9515 End Pt. Location From Release, Unit or Property Line: 170

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1143830

Status: Accepted