

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275500000

Completion Report

Spud Date: January 19, 2019

OTC Prod. Unit No.: 137-225603

Drilling Finished Date: February 11, 2019

1st Prod Date: April 02, 2019

Completion Date: April 02, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ZENYATTA 28-33-1-4 1WXH

Purchaser/Measurer: ENABLE

Location: STEPHENS 29 1N 4W
NE NE NE NE
195 FNL 300 FEL of 1/4 SEC
Latitude: 34.535477 Longitude: -97.634026
Derrick Elevation: 1057 Ground Elevation: 1031

First Sales Date: 04/02/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	702572		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.50	J-55	1468		745	SURFACE
PRODUCTION	5 1/2	23	P-110	20777		2395	4828

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20820

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2019	WOODFORD	362	46	2930	8093	2631	FLOWING	900	52/64	690

Completion and Test Data by Producing Formation

Formation Name: WOODFORDCode: 319WDFDClass: OIL

Spacing Orders

Order No	Unit Size
668148	640
702571	MULTIUNIT

Perforated Intervals

From	To
10440	20691

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-37 OA: 25335269 GAL OF EXCELERATE EC-7 WATER + 25483252 LB OF COMMON WHITE -100 MESH + 12712 BBL FOR PUMPDOWN

Formation	Top	Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:
TUSSY	5144	
CANEY	9052	
MISSISSIPPI	9297	
SYCAMORE	9344	
WOODFORD	9561	
WOODFORD CHERT	9741	

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 33 TWP: 1N RGE: 4W County: STEPHENS

SE SW SW SW

68 FSL 639 FWL of 1/4 SEC

Depth of Deviation: 9470 Radius of Turn: 577 Direction: 180 Total Length: 10443

Measured Total Depth: 20820 True Vertical Depth: 8888 End Pt. Location From Release, Unit or Property Line: 68

FOR COMMISSION USE ONLY

Status: Accepted

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