

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252520001

Completion Report

Spud Date: March 04, 2019

OTC Prod. Unit No.: 049-226330

Drilling Finished Date: April 11, 2019

1st Prod Date: September 17, 2019

Completion Date: September 08, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NEWBY 0304 1-18SH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 18 3N 4W
SW SE SE SW
297 FSL 2141 FWL of 1/4 SEC
Derrick Elevation: 1215 Ground Elevation: 1183

First Sales Date: 9/17/19

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
695058	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	166.4#	X-56	105			SURFACE
SURFACE	13 3/8"	54.5#	K-55	1473		770	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	12320		1343	3113
PRODUCTION	5 1/2"	23#	P-110EC	17858		1845	8789

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17870

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17764	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 18, 2019	SPRINGER	1431	43	1927	1346	1709	FLOWING	1372	26/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
131585	640

Perforated Intervals

From	To
13459	17509

Acid Volumes

20,383 GAL. 15% HCL ACID

Fracture Treatments

161,279 BBL TOTAL FLUID;
6,926,165# TOTAL PROPPANT

Formation	Top
SPRINGER	11762

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 18 TWP: 3N RGE: 4W County: GARVIN

NW NE NE NW

51 FNL 2142 FWL of 1/4 SEC

Depth of Deviation: 12810 Radius of Turn: 2417 Direction: 360 Total Length: 4962

Measured Total Depth: 17870 True Vertical Depth: 13085 End Pt. Location From Release, Unit or Property Line: 51

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1144026

Status: Accepted