

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011227620002

Completion Report

Spud Date: April 19, 1997

OTC Prod. Unit No.:

Drilling Finished Date: May 14, 1997

1st Prod Date: June 10, 1997

Completion Date: June 10, 1997

Recomplete Date: September 05, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: NAULT 1-32

Purchaser/Measurer:

Location: BLAINE 32 17N 11W
E2 W2 W2 SE
1320 FSL 530 FWL of 1/4 SEC
Latitude: 35.902343 Longitude: -98.39471
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: S & S STAR OPERATING LLC 23996
PO BOX 249
210 PARK AVE STE 1350
OKLAHOMA CITY, OK 73101-0249

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	NA		NA	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13 3/8	48#	H-40	220		200	SURFACE
SURFACE	8 5/8	24#	K-55	1020		440	SURFACE
PRODUCTION	5 1/2	17#	N-80	8779		1500	2850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	2 7/8	6.5#	N-80	1050	0	90	8200	9250

Total Depth: 9250

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3784	TXT	7014	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN

Code: 451WFMP

Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3802	4378

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders

Order No	Unit Size
NA	

Perforated Intervals

From	To
4378	6410
6872	6882

Acid Volumes

10,000 GAL

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
VIRGILIAN	4973
WOLFCAMPIAN	3192

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT 1/11/2019. OCC - PER UIC PERMIT OPERATOR DID A CEMENT SQUEEZE ON 5 1/2" CASING AT 6779' USING 1200 SACKS OF CEMENT LIFTING CEMENT TO 2850' VERIFIED BY CBL PER THE OPERATOR. OCC - 2 7/8" LINER TOP OF CEMENT AT 8200' CUT OFF SOME WHERE ABOVE THAT POINT BUT BELOW CIBP SET AT 7014',

FOR COMMISSION USE ONLY

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Status: Accepted