Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 045-225642-0-0000 Drilling Finished Date: February 10, 2019

1st Prod Date: April 11, 2019

Completion Date: March 06, 2019

First Sales Date: 4/11/19

Drill Type: HORIZONTAL HOLE

Well Name: GROSS 2X35-19-24 1HA Purchaser/Measurer: ENABLE

Location: ELLIS 11 18N 24W

NE NW NE NW

300 FNL 1705 FWL of 1/4 SEC

Latitude: 36.0562056 Longitude: -99.73255 Derrick Elevation: 2447 Ground Elevation: 2429

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

	Completion Type	
Χ	Single Zone	
	Multiple Zone	
	Commingled	

Location Exception					
Order No					
703157					

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	54.5	J-55	960	1000	1005	SURFACE		
INTERMEDIATE	7	29	P-110	8674	1600	1185	SURFACE		
PRODUCTION	4 1/2	13.5	P-110	20229	1300	1155	11715		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
			There are	no Liner record	ds to displa	ay.			

Total Depth: 20241

Pac	:ker
Depth	Brand & Type
There are no Packe	er records to display.

Pl	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 28, 2019		554	44	1022	1844	1577	FLOWING	70	64	350

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

Spacing Orders						
Order No	Unit Size					
602015	640					
703156	MULTI UNIT					
689073	640					

Perforated Intervals					
From	То				
9705	20053				

Acid Volumes

9198 BBLS FE 15% ACID

Fracture Treatments

2881752 LBS OF COMMON WHITE 100 MESH SAND & 1853480 LBS OF PREMIUM WHITE 40/70 MESH SAND, & 7322310 LBS OF PREMIUM WHITE CRC 40/70 MESH SAND. 262804 BBLS WATER

Formation	Тор
CLEVELAND	9137

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 19N RGE: 24W County: ELLIS

NW NE NW NW

28 FNL 1018 FWL of 1/4 SEC

Depth of Deviation: 8750 Radius of Turn: 516 Direction: 360 Total Length: 10681

Measured Total Depth: 20241 True Vertical Depth: 9096 End Pt. Location From Release, Unit or Property Line: 28

FOR COMMISSION USE ONLY

1142684

Status: Accepted

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