

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087222360000

**Completion Report**

Spud Date: May 08, 2019

OTC Prod. Unit No.: 087-225803-0-0000

Drilling Finished Date: May 21, 2019

1st Prod Date: June 25, 2019

Completion Date: June 25, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STURGELL 1720 5H

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING

First Sales Date: 06/25/2019

Location: MCCLAIN 20 7N 4W  
SE NW SW SE  
881 FSL 2075 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1288

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700569		684419	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	500		605	SURFACE
INTERMEDIATE	9 5/8	40	J-55	4876		825	SURFACE
PRODUCTION	5 1/2	20	P-110	20595		2575	9245

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20603**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2019	MISSISSIPPIAN	319	40	126	395	1367	FLOWING	1900	128	319

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
671043	640
671787	640
677769	640
677921	640
700770	MULTIUNIT

#### Perforated Intervals

From	To
10744	20502

#### Acid Volumes

5,000 GALLONS TOTAL ACID
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#### Fracture Treatments

15,242,976 GALLONS TOTAL FLUID, 24,406,264 POUNDS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN	10510

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - FIX NO OPEN HOLE LOGS RUN. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 17 TWP: 7N RGE: 4W County: MCCLAIN

NE NW NW NE

176 FNL 2092 FEL of 1/4 SEC

Depth of Deviation: 10172 Radius of Turn: 655 Direction: 355 Total Length: 9776

Measured Total Depth: 20603 True Vertical Depth: 10284 End Pt. Location From Release, Unit or Property Line: 176

#### FOR COMMISSION USE ONLY

1143596

Status: Accepted

API NO. 087-22236  
OTC PROD. 087-225803  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

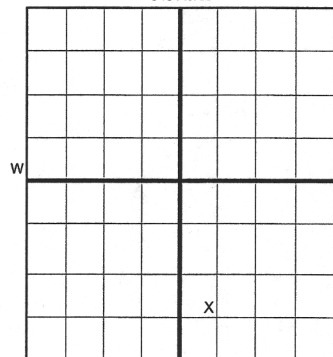
RECEIVED

Form 1002A  
Rev. 2009

JUL 25 2019

OKLAHOMA CORPORATION  
COMMISSION

640 Acres



TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McClain	SEC	20	TWP	7N	RGE	4W	SPUD DATE	5/8/2019
LEASE NAME	STURGELL 1720			WELL NO.	5H	DATE OF WELL COMPLETION	6/25/2019	DRLG FINISHED DATE	5/21/2019
SE 1/4 NW 1/4 SW 1/4 SE 1/4	FSL 881	1/4 SEC	2,075	RECOMP DATE					
ELEVATION	Ground	1,288	Latitude (if known)	Longitude (if known)					
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231				
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City	STATE	OK	ZIP	73112				

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 - 3/8	48	J-55	500		605	SURFACE
INTERMEDIATE	9 - 5/8	40	J-55	4,876		825	surface
PRODUCTION	5 - 1/2	20	P-110	20,595		2,575	9,245
LINER							
						TOTAL DEPTH	20,603

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 359 M55P

FORMATION	MISSISSIPPIAN								
SPACING & SPACING ORDER NUMBER	640/671043, 671787, 677769, 677921, MU	697205	700770	I.D.					Reported To Face Folds
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL								
PERFORATED INTERVALS	10,744 - 20,502								
ACID/VOLUME	TOTAL ACID - 5,000 GALS								
FRACTURE TREATMENT (Fluids/Prop Amounts)	TOTAL FLUID - 15,242,976 GALS								
	TOTAL PROP - 24,406,264 LBS								

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

Enable Gathering & Processing



OR

First Sales Date

6/25/2019

INITIAL TEST DATA

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	6/28/2019						
OIL-BBL/DAY	319						
OIL-GRAVITY ( API)	40						
GAS-MCF/DAY	126						
GAS-OIL RATIO CU FT/BBL	395						
WATER-BBL/DAY	1,367						
PUMPING OR FLOWING	FLOWING						
INITIAL SHUT-IN PRESSURE	1,900						
CHOKE SIZE	128						
FLOW TUBING PRESSURE	319						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Joni Reeder	NAME (PRINT OR TYPE)	Joni Reeder	DATE	7/25/2019	PHONE NUMBER	405-246-3100
ADDRESS	3817 NW Expressway, Suite 500	CITY	Oklahoma City	STATE	OK	ZIP	73112
				EMAIL ADDRESS			
				joni_reeder@eogresources.com			

### FORMATION RECORD

LEASE NAME

WELL NO. 5H

NAMES OF FORMATIONS		TOP
MISSISSIPPIAN	MD	10,510

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? ~~X~~ yes X no per Soni Reeder

Date Last log was run \_\_\_\_\_ N/A

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes X no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes X no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes X no  
If yes, briefly explain below:

Other remarks:

[illegible]

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is shaded light blue. The top-right quadrant is shaded light green. The bottom-left quadrant is shaded light orange. The bottom-right quadrant is white.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC 17	TWP 7N	RGE 4W	COUNTY MCCLAIN
Spot Location			
NE 1/4	NW 1/4	NW 1/4	NE 1/4
Feet From 1/4 Sec Lines		FNL 176	FEL 2,092
Depth of Deviation	10,172	Radius of Turn	655
Direction		355	Total Length
Measured Total Depth		9,776	
20,603		True Vertical Depth	
10,284		BHL From Lease, Unit, or Property Line:	
		176	

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4		1/4
Feet From 1/4 Sec Lines		FSL		FWL		
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			