

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037290900000

Completion Report

Spud Date: December 08, 2012

OTC Prod. Unit No.:

Drilling Finished Date: December 11, 2012

1st Prod Date:

Completion Date: January 31, 2013

Recomplete Date: August 15, 2017

Drill Type: STRAIGHT HOLE

Well Name: IVA BRUNER 4

Purchaser/Measurer:

Location: CREEK 15 14N 10E
SE SW NE NW
1485 FSL 1815 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 820

First Sales Date:

Operator: THOMAS EXPLORATION COMPANY 8441

7159 S BRADEN AVE
TULSA, OK 74136-6302

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	604193		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			260		150	SURFACE
PRODUCTION	5 1/2			3600		225	1900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3600

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2100	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2013	SIMPSON SAND									
Jun 15, 2017	RED FORK	13				5	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: SIMPSON SAND

Code: 202SPSD

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
3300	3320

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
1976	1980

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
RED FORK	1975
MISENER	3200
WILCOX	3300
ARBUCKLE	3590

Were open hole logs run? Yes

Date last log run: December 11, 2012

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL WAS DRILLED IN DECEMBER 2012, OPERATOR AT THAT TIME NEVER FILED 1002A. HOWEVER, 1002C CEMENT RECORDS WERE FILED AT THAT TIME FOR THIS WELL. LEASE WAS ASSIGNED TO THOMAS EXPLORATIO COMPANY IN 2013. ORIGINAL COMPLETION IN WILCOX WAS PLUGGED BACK WITH CIBP AT 2,100' IN 2017 AND RECOMPLETED TO RED FORK. THIS 1002A NOW CORRECTS THE MISSING RECORD.

FOR COMMISSION USE ONLY

1145008

Status: Accepted

API NO. 037-29090
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 185:10-3-25

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Creek SEC 15 TWP 14N RGE 10E
LEASE NAME IVA BRUNER WELL NO. 4
SE 1/4 SW 1/4 NE 1/4 NW 1/4 FSL OF 1/4 SEC 1485 FWL OF 1/4 SEC 1815
ELEVATION Denek FL Ground 820 Latitude (if known) Longitude (if known)
OPERATOR NAME Thomas Exploration Company OTC/OCC OPERATOR NO. 8441
ADDRESS 7159 S. Braden Ave.
CITY Tulsa STATE OK ZIP 74136

SPUD DATE 12/8/2012

DRLG FINISHED DATE 12/11/2012

DATE OF WELL COMPLETION 1/31/2013

1st PROD DATE NA

RECOMP DATE 6/15/2017

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 604193
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8			260		150	surface
INTERMEDIATE							
PRODUCTION	5 1/2			3600		225	1900
LINER							
				TOTAL DEPTH			3,600

PACKER @ _____ BRAND & TYPE _____ PLUG @ 2100 TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 202 WLCH, 404 RDFK

FORMATION	Wilcox	Red Fork				
SPACING & SPACING						
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	below plug on D14	Oil				
	3300-3320	1976-1980				
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (185:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (185:10-13-3)

INITIAL TEST DATE	1/31/2013	6/15/2017				
OIL-BBL/DAY	NA	13				
OIL-GRAVITY (API)	NA	NA				
GAS-MCF/DAY	NA					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	NA	5				
PUMPING OR FLOWING		Pumping				
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE 1789 E. 71st St. ADDRESS
Robert O. Berry, Agent
Tulsa OK 74136 CITY STATE ZIP
3/24/20 (918) 587-0036 DATE PHONE NUMBER
rob@grbresources.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME IVA BRUNER

WELL NO. 4

NAMES OF FORMATIONS	TOP
Red Fork	1,975
Misener	3200
Wilcox	3,300
Arbuckle	3,590
TD	3,600

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

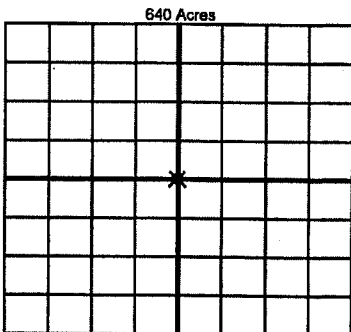
Date Last log was run 12/11/2012

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no
If yes, briefly explain below _____

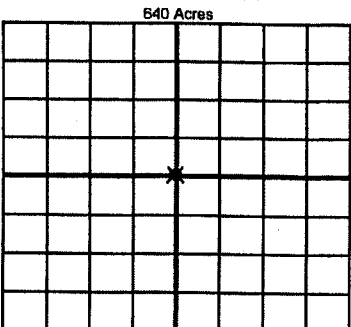
Other remarks: Well was drilled in December 2012. Operator at that time never filed 1002A. However, 1002C cement records were filed at that time for this well. Lease was assigned to Thomas Exploration Company in 2013. Original completion in Wilcox was plugged back with CIBP at 2100' in 2017 and recompleted to Red Fork. This 1002A now corrects the missing record.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: