# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** Spud Date: October 28, 2019

OTC Prod. Unit No.: 073-226733-0-0000 Drilling Finished Date: November 22, 2019

1st Prod Date: February 15, 2020

Completion Date: February 15, 2020

Drill Type: HORIZONTAL HOLE

API No.: 35073266270000

Location:

Well Name: PETTY FIU 1507 2H-6XA Purchaser/Measurer: MARKWEST OKLA GAS CO

LLC

First Sales Date: 2/15/2020

Well Name. FLTTT FIO 1307 211-0AA

KINGFISHER 7 15N 7W SE SE SW SW

225 FSL 1075 FWL of 1/4 SEC

Latitude: 35.784207 Longitude: -97.990852 Derrick Elevation: 1143 Ground Elevation: 1118

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception			
Order No			
690855			

Increased Density
Order No
689326
689327

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1470		710	SURFACE
PRODUCTION	5 1/2	20	P-110	19317		1859	15340

				Liner					
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
	-		There are	no Liner record	ds to displa	ay.			

Total Depth: 19344

Packer					
Depth Brand & Type					
There are no Packer records to display.					

PI	ug				
Depth Plug Type					
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 04, 2020	MISSISSIPPIAN	355	40.2	801	2256	888	FLOWING	1500	128	1170

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# **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
643447	640				
690854	MULTIUNIT				

Perforated Intervals				
From To				
9035	19206			

Acid Volumes
40 BBLS 15% HCL

Fracture Treatments
478,168 BBLS TOTAL VOLUME 20,721,959 LBS TOTAL PRO

Formation	Тор
MISSISSIPPIAN	8498

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

THE ORDER NUMBER 690865 IS AN EXCEPTION TO OAC 165:10-3-28

## **Lateral Holes**

Sec: 6 TWP: 15N RGE: 7W County: KINGFISHER

NE NW NE NW

81 FNL 1656 FWL of 1/4 SEC

Depth of Deviation: 8280 Radius of Turn: 413 Direction: 355 Total Length: 10346

Measured Total Depth: 19344 True Vertical Depth: 8503 End Pt. Location From Release, Unit or Property Line: 81

# FOR COMMISSION USE ONLY

1144997

Status: Accepted

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